

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF DUKE ENERGY INDIANA,) INC. FOR APPROVAL OF (1) ITS PROPOSED) DEMAND SIDE MANAGEMENT AND) ENERGY EFFICNCY PROGRAMS FOR 2015,) INCLUDING COST RECOVERY, LOST) REVENUES AND SHAREHOLDER) INCENTIVES; (2) AUTHORITY TO OFFER) ADDITIONAL DEMAND SIDE) MANAGEMENT PROGRAMS WITH COST) RECOVERY, INCLUDING LOST MARGINS) AND A SHAREHOLDER INCENTIVE` ; (3)) AUTHORITY TO DEFER COSTS INCURRED) UNTIL SUCH TIME THEY ARE REFLECTED) IN RETAIL RATES; (4) RECONCILIATION) OF DEMAND SIDE MANAGEMENT AND) ENERGY EFFICIENCY PROGRAM COST) RECOVERY THROUGH DUKE ENERGY) INDIANA, INC. STANDARD CONTRACT) RIDER 66A, AND (5) REVISIONS TO) STANDARD CONTRACT RIDER 66A)	CAUSE NO. 43955-DSM-2
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DUKE ENERGY INDIANA’S SUBMISSION OF PUBLIC WORKPAPERS

Duke Energy Indiana, Inc. (“Duke Energy Indiana”), by counsel, respectfully submits the public workpapers of Karen K. Holbrook and Diana L. Douglas in the above-captioned Cause to the Indiana Utility Regulatory Commission.

On May 29, 2014, Duke Energy Indiana filed a Motion for Protection of Confidential and Proprietary Information. Petitioner’s confidential workpapers will be submitted under seal upon issuance of a Commission order granting Duke Energy Indiana’s request for confidential treatment. Duke Energy Indiana will also provide the confidential information to the Indiana Office of Utility Consumer Counselor, subject to confidentiality.

Respectfully submitted,

DUKE ENERGY INDIANA, INC.

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the foregoing Submission was electronically delivered this 2nd day of June 2014, to:

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WORKPAPERS OF:
KAREN K. HOLBROOK

Duke Energy Indiana
2013 Lost Revenues

Implicit Rates based on 2013 Participation

Res LR Rate 0.045100
Non Res LR Rate 0.019136

Type	Transaction Year	Program	Rate Class	Lost Revenue kWh		Lost Revenue KWH		Lost Revenue kW Net		Lost Revenue KW	
				Net FR @ Meter	Lost Revenue Rate	Dollars	FR @ Meter	Lost Revenue Rate	Dollars		
Residential											
Core Plus	2013	Agency Assistance Portal & CFL's	Residential Group Rate	1,745	0.0447390	\$ 78	4	-	\$ -		
			RSN0	3,540,807	0.0453920	\$ 160,724	7,260	-	\$ -		
			RSN2	75,038	0.0385100	\$ 2,890	154	-	\$ -		
			RSN4	370	0.0368300	\$ 14	1	-	\$ -		
		My Home Energy Report	Residential Group Rate	3,203,796	0.0447390	\$ 143,335	10,960	-	\$ -		
		Personalized Energy Report	Residential Group Rate	125	0.0447390	\$ 6	1	-	\$ -		
			RSN0	8,860,938	0.0453920	\$ 402,216	104,403	-	\$ -		
			RSN2	736,906	0.0385100	\$ 28,378	8,683	-	\$ -		
			RSN4	17,063	0.0368300	\$ 628	201	-	\$ -		
		Property Manager CFL	Residential Group Rate	2,958	0.0447390	\$ 132	6	-	\$ -		
			RSN0	1,128,184	0.0453920	\$ 51,211	2,313	-	\$ -		
			RSN2	15,562	0.0385100	\$ 599	32	-	\$ -		
		Refrigerator/Freezer Recycle	Residential Group Rate	329	0.0447390	\$ 15	1	-	\$ -		
			RSN0	1,132,713	0.0453920	\$ 51,416	2,871	-	\$ -		
			RSN2	126,480	0.0385100	\$ 4,871	321	-	\$ -		
			RSN4	4,803	0.0368300	\$ 177	12	-	\$ -		
		Residential Smart Saver	Residential Group Rate	6,315	0.0447390	\$ 283	16	-	\$ -		
			RSN0	1,268,210	0.0453920	\$ 57,567	3,207	-	\$ -		
			RSN2	519,729	0.0385100	\$ 20,015	1,307	-	\$ -		
			RSN4	1,070	0.0368300	\$ 39	3	-	\$ -		
		Tune & Seal	RSN0	4,293	0.0453920	\$ 195	11	-	\$ -		
			RSN2	111	0.0385100	\$ 4	-	-	\$ -		
		Core Plus 2013 Subtotal		20,647,544	-	\$ 924,791	141,766	-	\$ -		
Core	2013	Home Energy Audit	Residential Group Rate	603,994	0.0447390	\$ 27,022	1,531	-	\$ -		
			RSN0	8,068,037	0.0453920	\$ 366,224	20,530	-	\$ -		
			RSN2	832,867	0.0385100	\$ 32,074	2,119	-	\$ -		
			RSN4	2,075	0.0368300	\$ 76	5	-	\$ -		
		Income Qualified	Residential Group Rate	6,625	0.0447390	\$ 296	17	-	\$ -		
			RSN0	2,806,317	0.0453920	\$ 127,384	7,141	-	\$ -		
			RSN2	20,538	0.0385100	\$ 791	52	-	\$ -		
		Residential Lighting	RSN0	18,186,056	0.0453920	\$ 825,501	285,977	-	\$ -		
		School Education	RSN0	12,993,278	0.0453920	\$ 589,791	33,063	-	\$ -		
		Core 2013 Subtotal		43,519,787	-	\$ 1,969,161	350,435	-	\$ -		
Residential Total				64,167,331		\$ 2,893,952	492,201		\$ -		
Non-Residential											
Core Plus	2013	Smart Saver for Non-Residential	CSN0	204,815	0.0435830	\$ 8,926	399	-	\$ -		
			CSN2	4,126	-	\$ -	6	10.0000000	\$ 57		
			HCN0	2,965,653	-	\$ -	4,958	10.8300000	\$ 53,700		
			HDN0	3,571,901	-	\$ -	5,600	12.0500000	\$ 67,476		
			HPN0	2,272,689	-	\$ -	4,598	13.0800000	\$ 60,137		
			HSN0	2,333,995	-	\$ -	4,664	14.0600000	\$ 65,570		
			HSS0	269,214	-	\$ -	541	14.0600000	\$ 7,606		

		LDNO	13,212	0.0193320	\$	255	37	4.0000000	\$	150
		LPNO	106,052	0.0199850	\$	2,119	195	4.1100000	\$	802
		LSNO	2,735,265	0.0433210	\$	118,494	7,298	-	\$	-
		LSN2	56,665	-	\$	-	168	12.0000000	\$	2,019
		LSSO	64,732	0.0393330	\$	2,546	172	-	\$	-
		SIF	16,394	-	\$	-	38	10.2800000	\$	389
		SPUF	225,675	-	\$	-	527	12.2600000	\$	6,456
		SWP	2,824	0.0308240	\$	87	4	-	\$	-
		Unmetered Service Group Rate	1,095	0.0284390	\$	31	3	-	\$	-
		Core Plus 2013 Subtotal	14,844,306	-	\$	132,460	29,207	-	\$	264,360
Core	2013 C&I Rebate	CSNO	854,184	0.0435830	\$	37,228	176	-	\$	-
		HBAO	331,003	-	\$	-	54	10.3500000	\$	559
		HCAO	88,408	-	\$	-	11	10.8300000	\$	118
		HCNO	6,044	-	\$	-	1	10.8300000	\$	15
		HDNO	728,382	-	\$	-	228	12.0500000	\$	2,744
		HPNO	4,166,195	-	\$	-	415	13.0800000	\$	5,431
		HSNO	8,373,839	-	\$	-	947	14.0600000	\$	13,319
		HSSO	504,749	-	\$	-	60	14.0600000	\$	850
		LDNO	124,967	0.0193320	\$	2,416	15	4.0000000	\$	61
		LPNO	1,980,694	0.0199850	\$	39,584	203	4.1100000	\$	835
		LSNO	5,258,048	0.0433210	\$	227,784	780	-	\$	-
		LSN2	280,306	-	\$	-	60	12.0000000	\$	717
		LSSO	570,801	0.0393330	\$	22,451	77	-	\$	-
		SAES	267,385	-	\$	-	44	13.0800000	\$	571
		SPUF	1,571,061	-	\$	-	201	12.2600000	\$	2,459
		SWP	90,966	0.0308240	\$	2,804	6	-	\$	-
	School Audit Direct Install	CSNO	31,166	0.0435830	\$	1,358	2	-	\$	-
		HSNO	43,854	-	\$	-	3	14.0600000	\$	35
		LSNO	345,701	0.0433210	\$	14,976	19	-	\$	-
		LSSO	57,373	0.0393330	\$	2,257	3	-	\$	-
		Core 2013 Subtotal	25,675,127	-	\$	350,858	3,305	-	\$	27,714
Non-Residential Total			40,519,433	-	\$	483,318	32,512	-	\$	292,074

Program View

Duke Energy Indiana
2013 Actuals
Program Summary

Program	Unit Type	Impacts		Cost Recovery							
		A	B	C	D	E	F	G	H		
		Annual KWH Gross FR, @ Meter Total	Annual KWH Gross FR, @ Plant Total	Program Costs	M&V Costs	Total Costs	Utility Incentive	Prior Period Lost Revenue	Lost Revenue	Revenue Requirement Input	
		KWH data	KWH data	\$ data	\$ data	\$ C+D	\$ E x 10%	\$ data	\$ data	\$ E+F+G	
Core Portfolio											
Res											
Energy Efficiency											
Home Energy Audit	1/	20,195,582	21,690,055	\$ 6,464,964	\$ 15,000	\$ 6,479,964	\$ -	\$ 245,291	\$ 425,397	\$ 7,150,652	
Income Qualified	1/	3,913,469	4,203,066	\$ 2,383,542	\$ -	\$ 2,383,542	\$ -	\$ 141,479	\$ 128,472	\$ 2,653,493	
Residential Lighting	1/	55,846,917	59,979,589	\$ 3,100,763	\$ 1,470	\$ 3,102,233	\$ -	\$ 1,116,893	\$ 825,501	\$ 5,044,627	
School Education	1/	20,111,673	21,599,937	\$ 4,022,457	\$ -	\$ 4,022,457	\$ -	\$ 892,751	\$ 589,791	\$ 5,504,999	
Total		100,067,641	107,472,647	\$ 15,971,726	\$ 16,470	\$ 15,988,196	\$ -	\$ 2,396,414	\$ 1,969,161	\$ 20,353,771	
NonRes											
Energy Efficiency											
School Audit Direct Install		1,461,149	1,569,274	\$ 412,371	\$ -	\$ 412,371	\$ -	\$ -	\$ 18,626	\$ 430,997	
C&I Rebate		66,016,970	70,902,226	\$ 8,904,427	\$ -	\$ 8,904,427	\$ -	\$ 2,009,874	\$ 359,946	\$ 11,274,247	
Total		67,478,119	72,471,500	\$ 9,316,798	\$ -	\$ 9,316,798	\$ -	\$ 2,009,874	\$ 378,572	\$ 11,705,244	
Total		167,545,760	179,944,147	\$ 25,288,524	\$ 16,470	\$ 25,304,994	\$ -	\$ 4,406,288	\$ 2,347,733	\$ 32,059,015	
Core Plus											
Res											
Energy Efficiency											
Agency Assistance Portal & CFL's		6,601,454	7,089,962	\$ 479,480	\$ 48,449	\$ 527,929	\$ 52,793	\$ 153,732	\$ 163,706	\$ 898,160	
Refrigerator/Freezer Recycle		4,547,866	4,884,408	\$ 458,152	\$ 184,637	\$ 642,789	\$ 64,279	\$ 93,219	\$ 56,478	\$ 856,765	
Residential Smart Saver		5,301,018	5,693,293	\$ 1,371,843	\$ 147,898	\$ 1,519,741	\$ 151,974	\$ 115,776	\$ 77,903	\$ 1,865,394	
Property Manager CFL		2,998,889	3,220,807	\$ 211,981	\$ 125,483	\$ 337,464	\$ 33,746	\$ 71,828	\$ 51,942	\$ 494,980	
Personalized Energy Report		15,817,431	16,987,921	\$ 1,561,871	\$ 63,003	\$ 1,624,874	\$ 162,487	\$ 1,209,529	\$ 431,228	\$ 3,428,118	
Tune & Seal		16,494	17,715	\$ 260,448	\$ -	\$ 260,448	\$ 26,045	\$ 83	\$ 199	\$ 286,775	
Total		35,283,152	37,894,106	\$ 4,343,775	\$ 569,470	\$ 4,913,245	\$ 491,324	\$ 1,644,167	\$ 781,456	\$ 7,830,192	
Pilot											
My Home Energy Report	2/	3,247,442	3,487,753	\$ 214,462	\$ 174,123	\$ 388,585	\$ -	\$ -	\$ 143,335	\$ 531,920	
Total		3,247,442	3,487,753	\$ 214,462	\$ 174,123	\$ 388,585	\$ -	\$ -	\$ 143,335	\$ 531,920	
Demand Response											
PowerManager		0	0	\$ 2,049,741	\$ 63,966	\$ 2,113,707	\$ -	\$ -	\$ -	\$ 2,113,707	
Total		0	0	\$ 2,049,741	\$ 63,966	\$ 2,113,707	\$ -	\$ -	\$ -	\$ 2,113,707	
NonRes											
Energy Efficiency											
Non- Residential Energy Assessments		0	0	\$ 32,954	\$ 326	\$ 33,280	\$ 3,328	\$ -	\$ -	\$ 36,608	
Smart Saver for Non-Residential		43,189,302	46,385,310	\$ 4,658,321	\$ 207,476	\$ 4,865,797	\$ 486,580	\$ 300,960	\$ 396,820	\$ 6,050,157	
Total		43,189,302	46,385,310	\$ 4,691,275	\$ 207,802	\$ 4,899,077	\$ 489,908	\$ 300,960	\$ 396,820	\$ 6,086,765	
Total		81,719,896	87,767,169	\$ 11,299,253	\$ 1,015,361	\$ 12,314,614	\$ 981,232	\$ 1,945,127	\$ 1,321,611	\$ 16,562,584	
Total		249,265,656	267,711,316	\$ 36,587,777	\$ 1,031,831	\$ 37,619,608	\$ 981,232	\$ 6,351,415	\$ 3,669,344	\$ 48,621,599	

Notes:

1/ Duke applied EM&V for impact achievements, therefore there are discrepancies between GoodCents and Duke impacts reported.
Impacts per GC Portal on 2/7/2014

20,192,440
3,912,000
56,416,616
<u>20,114,852</u>
100,635,908

2/ My Home Energy Report impacts reflect total annual savings as of December 2013
Month Current Capability Annual KWH Gross FR, @ Plant
Dec - 2013 3,487,753

Duke Energy Indiana
2013 Actuals
Portfolio Overview

Indiana Core Plus

Costs & Incentive

Res EE Cost with Overhead	\$	4,343,775
+ NonRes EE Cost with Overhead	\$	4,691,275
<u>Total Cost before M&V</u>	\$	9,035,050
+ Res M&V	\$	569,470
+ NonRes M&V	\$	207,802
<u>Total Cost for Incentive</u>	\$	9,812,322
x Gross-up for Incentive		110%
<u>Total Cost with Incentive</u>	\$	10,793,554
+ HECR Pilot cost recovery	\$	214,462
+ Res DR cost recovery	\$	2,049,741
+ M&V for HECR Pilot	\$	174,123
+ M&V for Res DR	\$	63,966
<u>Total Cost Recovery & Incentive</u>	\$	13,295,846

Lost Revenues

Res EE		0.044748 \$/KWH	1/
<i>Vintage</i>			
2012	KWH at Meter, Net FR		36,762,035
2013	KWH at Meter, Net FR		20,647,544
	<u>KWH at Meter, Net FR</u>		57,409,579
2012	Lost Revenues	\$	1,644,166
2013	Lost Revenues	\$	924,792
	<u>Lost Revenues</u>	\$	2,568,958
NonRes EE		0.026693 \$/KWH	1/
<i>Vintage</i>			
2012	KWH at Meter, Net FR		11,296,790
2013	KWH at Meter, Net FR		14,844,306
	<u>KWH at Meter, Net FR</u>		26,141,096
2012	Lost Revenues	\$	300,960
2013	Lost Revenues	\$	396,820
	<u>Lost Revenues</u>	\$	697,780
	Total Lost Revenue	\$	3,266,738
Total CORE PLUS Cost Recovery		\$	16,562,584

1/ The rates shown are implicitly derived by dividing lost revenues by cumulative KWH impacts. However, the lost revenues were calculated by rate class of customers participating in the program.

Duke Energy Indiana
2013 Actuals
Portfolio Overview

Indiana Core

Cost Recovery

Res EE Cost		\$	15,971,726
+ NonRes EE Cost		\$	9,316,798
Total Cost Recovery		\$	25,288,524
+ Res M&V		\$	16,470
+ NonRes M&V		\$	-
Total Cost Recovery & M&V		\$	25,304,994

Lost Revenues

Res EE		0.045283 \$/KWH	1/	
<i>Vintage</i>				
2012	KWH at Meter, Net FR			52,886,662
2013	KWH at Meter, Net FR			43,519,787
	KWH at Meter, Net FR			96,406,449
2012	Lost Revenues	\$		2,396,414
2013	Lost Revenues	\$		1,969,161
	Lost Revenues	\$		4,365,575
NonRes EE		0.023895 \$/KWH	1/	
<i>Vintage</i>				
2012	KWH at Meter, Net FR			74,279,369
2013	KWH at Meter, Net FR			25,675,127
	KWH at Meter, Net FR			99,954,496
2012	Lost Revenues	\$		2,009,874
2013	Lost Revenues	\$		378,572
	Lost Revenues	\$		2,388,447
	Total Lost Revenue	\$		6,754,022
Total CORE Cost Recovery		\$		32,059,016

1/ The rates shown are implicitly derived by dividing lost revenues by cumulative KWH impacts. However, the lost revenues were calculated by rate class of customers participating in the program.

LR Detail

Duke Energy Indiana
2013 Lost Revenue Detail

Type	Transaction Year	Program	Rate Class	Monthly Lost Revenue kWh			Monthly Lost Revenue kW		
				Net FR @ Meter	Lost Revenue Rate	Lost Revenue KWH Dollars	Net FR @ Meter	Lost Revenue Rate	Lost Revenue KW Dollars
Residential									
Core Plus	2012	Agency Assistance Portal & CFL's	Residential Group Rate	4,442	0.0447390	\$ 199	9	-	\$ -
			RSN0	3,322,620	0.0453920	\$ 150,820	6,813	-	\$ -
			RSN2	70,438	0.0385100	\$ 2,713	144	-	\$ -
		My Home Energy Report	Residential Group Rate	-	-	\$ -	-	-	\$ -
		Personalized Energy Report	Residential Group Rate	269	0.0447390	\$ 12	1	-	\$ -
			RSN0	24,462,127	0.0453920	\$ 1,110,385	239,376	-	\$ -
			RSN2	2,519,477	0.0385100	\$ 97,025	23,559	-	\$ -
			RSN4	57,221	0.0368300	\$ 2,107	661	-	\$ -
		Property Manager CFL	Residential Group Rate	74,722	0.0447390	\$ 3,343	153	-	\$ -
			RSN0	1,455,714	0.0453920	\$ 66,078	2,985	-	\$ -
			RSN2	62,501	0.0385100	\$ 2,407	128	-	\$ -
		Refrigerator/Freezer Recycle	Residential Group Rate	1,976	0.0447390	\$ 88	5	-	\$ -
			RSN0	1,885,655	0.0453920	\$ 85,594	4,779	-	\$ -
			RSN2	190,277	0.0385100	\$ 7,328	482	-	\$ -
			RSN4	5,674	0.0368300	\$ 209	14	-	\$ -
		Residential Smart Saver	Residential Group Rate	1,519	0.0447390	\$ 68	4	-	\$ -
			RSN0	2,009,103	0.0453920	\$ 91,197	5,079	-	\$ -
			RSN2	636,478	0.0385100	\$ 24,511	1,601	-	\$ -
		Tune & Seal	RSN0	1,823	0.0453920	\$ 83	5	-	\$ -
		Core Plus 2012 Subtotal		36,762,035	-	\$ 1,644,166	285,799	-	\$ -
Core	2012	Home Energy Audit	Residential Group Rate	10,146	0.0447390	\$ 454	26	-	\$ -
			RSN0	4,924,340	0.0453920	\$ 223,526	12,531	-	\$ -
			RSN2	553,400	0.0385100	\$ 21,311	1,408	-	\$ -
		Income Qualified	Residential Group Rate	11,736	0.0447390	\$ 525	30	-	\$ -
			RSN0	3,056,576	0.0453920	\$ 138,744	7,778	-	\$ -
			RSN2	57,376	0.0385100	\$ 2,210	146	-	\$ -
		Residential Lighting	RSN0	24,605,502	0.0453920	\$ 1,116,893	386,923	-	\$ -
		School Education	RSN0	19,667,586	0.0453920	\$ 892,751	50,046	-	\$ -
		Core 2012 Subtotal		52,886,662	-	\$ 2,396,414	458,888	-	\$ -
2012 Residential Total				89,648,697	\$	4,040,580	744,687	\$	-
Core Plus	2013	Agency Assistance Portal & CFL's	Residential Group Rate	1,745	0.0447390	\$ 78	4	-	\$ -
			RSN0	3,540,807	0.0453920	\$ 160,724	7,260	-	\$ -
			RSN2	75,038	0.0385100	\$ 2,890	154	-	\$ -
			RSN4	370	0.0368300	\$ 14	1	-	\$ -
		My Home Energy Report	Residential Group Rate	3,203,796	0.0447390	\$ 143,335	10,960	-	\$ -
		Personalized Energy Report	Residential Group Rate	125	0.0447390	\$ 6	1	-	\$ -
			RSN0	8,860,938	0.0453920	\$ 402,216	104,403	-	\$ -
			RSN2	736,906	0.0385100	\$ 28,378	8,683	-	\$ -
			RSN4	17,063	0.0368300	\$ 628	201	-	\$ -
		Property Manager CFL	Residential Group Rate	2,958	0.0447390	\$ 132	6	-	\$ -
			RSN0	1,128,184	0.0453920	\$ 51,211	2,313	-	\$ -
			RSN2	15,562	0.0385100	\$ 599	32	-	\$ -
		Refrigerator/Freezer Recycle	Residential Group Rate	329	0.0447390	\$ 15	1	-	\$ -
			RSN0	1,132,713	0.0453920	\$ 51,416	2,871	-	\$ -
			RSN2	126,480	0.0385100	\$ 4,871	321	-	\$ -

				LR Detail							
		RSN4	4,803	0.0368300	\$	177	12	-	\$	-	
	Residential Smart Saver	Residential Group Rate	6,315	0.0447390	\$	283	16	-	\$	-	
		RSN0	1,268,210	0.0453920	\$	57,567	3,207	-	\$	-	
		RSN2	519,729	0.0385100	\$	20,015	1,307	-	\$	-	
	Tune & Seal	RSN4	1,070	0.0368300	\$	39	3	-	\$	-	
		RSN0	4,293	0.0453920	\$	195	11	-	\$	-	
		RSN2	111	0.0385100	\$	4	-	-	\$	-	
	Core Plus 2013 Subtotal		20,647,544		\$	924,791	141,766		\$	-	
Core	2013	Home Energy Audit	Residential Group Rate	603,994	0.0447390	\$	27,022	1,531	-	\$	-
			RSN0	8,068,037	0.0453920	\$	366,224	20,530	-	\$	-
			RSN2	832,867	0.0385100	\$	32,074	2,119	-	\$	-
			RSN4	2,075	0.0368300	\$	76	5	-	\$	-
	Income Qualified	Residential Group Rate	6,625	0.0447390	\$	296	17	-	\$	-	
		RSN0	2,806,317	0.0453920	\$	127,384	7,141	-	\$	-	
		RSN2	20,538	0.0385100	\$	791	52	-	\$	-	
	Residential Lighting	RSN0	18,186,056	0.0453920	\$	825,501	285,977	-	\$	-	
	School Education	RSN0	12,993,278	0.0453920	\$	589,791	33,063	-	\$	-	
	Core 2013 Subtotal		43,519,787		-	\$	1,969,161	350,435	-	\$	-
2013 Residential Total			64,167,332		\$	2,893,952	492,202		\$	-	
Non-Residential											
Core Plus	2012 Smart Saver for Non-Residential	CSNO	122,689	0.0435830	\$	5,347	350	-	\$	-	
		HDNO	4,898,118	-	\$	-	7,208	12.0500000	\$	86,860	
		HPNO	1,393,814	-	\$	-	2,263	13.0800000	\$	29,604	
		HSNO	1,753,988	-	\$	-	3,284	14.0600000	\$	46,175	
		HSSO	13,014	-	\$	-	31	14.0600000	\$	439	
		LPNO	70,185	0.0199850	\$	1,403	306	4.1100000	\$	1,256	
		LSNO	2,981,254	0.0433210	\$	129,151	8,859	-	\$	-	
		LSN2	54,659	-	\$	-	40	12.0000000	\$	477	
		SPUF	9,068	-	\$	-	20	12.2600000	\$	248	
	Core Plus 2012 Subtotal		11,296,790		-	\$	135,901	22,361	-	\$	165,059
Core	2012 C&i Rebate	CSNO	27,282,253	0.0435830	\$	1,189,042	8,262	-	\$	-	
		HBNO	968,443	-	\$	-	63	10.3500000	\$	647	
		HCAO	2,794,047	-	\$	-	334	10.8300000	\$	3,622	
		HCNO	1,656	-	\$	-	1	10.8300000	\$	5	
		HDNO	4,938,481	-	\$	-	782	12.0500000	\$	9,417	
		HPNO	13,399,513	-	\$	-	1,066	13.0800000	\$	13,940	
		HSNO	5,785,945	-	\$	-	902	14.0600000	\$	12,686	
		HSSO	808,892	-	\$	-	133	14.0600000	\$	1,874	
		LPAO	552	0.0194480	\$	11	-	4.1100000	\$	1	
		LPNO	547,162	0.0199850	\$	10,935	65	4.1100000	\$	269	
		LSNO	17,679,115	0.0433210	\$	765,877	3,666	-	\$	-	
		LSN2	35,258	-	\$	-	9	12.0000000	\$	110	
		LSSO	31,980	0.0393330	\$	1,258	5	-	\$	-	
		SMLC	1,104	0.0157250	\$	17	-	-	\$	-	
		SMS	1,104	0.0426180	\$	47	-	-	\$	-	
		SWP	1,104	0.0308240	\$	34	-	-	\$	-	
		C&i Group Rate	2,759	0.0297490	\$	82	1	-	\$	-	
	Core 2012 Subtotal		74,279,369		-	\$	1,967,304	15,290	-	\$	42,571
2012 Non-Residential Total			85,576,158		-	\$	2,103,204	37,651	-	\$	207,630

LR Detail

Core Plus	2013 Smart Saver for Non-Residential	CSNO	204,815	0.0435830	\$	8,926	399	-	\$	-	
		CSN2	4,126	-	\$	-	6	10.0000000	\$	57	
		HCNO	2,965,653	-	\$	-	4,958	10.8300000	\$	53,700	
		HDNO	3,571,901	-	\$	-	5,600	12.0500000	\$	67,476	
		HPNO	2,272,689	-	\$	-	4,598	13.0800000	\$	60,137	
		HSNO	2,333,995	-	\$	-	4,664	14.0600000	\$	65,570	
		HSSO	269,214	-	\$	-	541	14.0600000	\$	7,606	
		LDNO	13,212	0.0193320	\$	255	37	4.0000000	\$	150	
		LPNO	106,052	0.0199850	\$	2,119	195	4.1100000	\$	802	
		LSNO	2,735,265	0.0433210	\$	118,494	7,298	-	\$	-	
		LSN2	56,665	-	\$	-	168	12.0000000	\$	2,019	
		LSSO	64,732	0.0393330	\$	2,546	172	-	\$	-	
		SIF	16,394	-	\$	-	38	10.2800000	\$	389	
		SPUF	225,675	-	\$	-	527	12.2600000	\$	6,456	
		SWP	2,824	0.0308240	\$	87	4	-	\$	-	
			Unmetered Service Group Rate	1,095	0.0284390	\$	31	3	-	\$	-
		Core Plus 2013 Subtotal			14,844,306	-	\$	132,460	29,207	-	\$
Core	2013 C&I Rebate	CSNO	854,184	0.0435830	\$	37,228	176	-	\$	-	
		HBAO	331,003	-	\$	-	54	10.3500000	\$	559	
		HCAO	88,408	-	\$	-	11	10.8300000	\$	118	
		HCNO	6,044	-	\$	-	1	10.8300000	\$	15	
		HDNO	728,382	-	\$	-	228	12.0500000	\$	2,744	
		HPNO	4,166,195	-	\$	-	415	13.0800000	\$	5,431	
		HSNO	8,373,839	-	\$	-	947	14.0600000	\$	13,319	
		HSSO	504,749	-	\$	-	60	14.0600000	\$	850	
		LDNO	124,967	0.0193320	\$	2,416	15	4.0000000	\$	61	
		LPNO	1,980,694	0.0199850	\$	39,584	203	4.1100000	\$	835	
		LSNO	5,258,048	0.0433210	\$	227,784	780	-	\$	-	
		LSN2	280,306	-	\$	-	60	12.0000000	\$	717	
		LSSO	570,801	0.0393330	\$	22,451	77	-	\$	-	
		SAES	267,385	-	\$	-	44	13.0800000	\$	571	
		SPUF	1,571,061	-	\$	-	201	12.2600000	\$	2,459	
		SWP	90,966	0.0308240	\$	2,804	6	-	\$	-	
		School Audit Direct Install	CSNO	31,166	0.0435830	\$	1,358	2	-	\$	-
HSNO	43,854		-	\$	-	3	14.0600000	\$	35		
LSNO	345,701		0.0433210	\$	14,976	19	-	\$	-		
LSSO	57,373		0.0393330	\$	2,257	3	-	\$	-		
Core 2013 Subtotal			25,675,127	-	\$	350,858	3,305	-	\$	27,714	
2013 Non-Residential Total			40,519,433	-	\$	483,318	32,511	-	\$	292,074	

Program	Unit Type	Impacts		Cost Recovery					
		A	B	C	D	E	F	G	H
		Annual KWH Gross FR, @ Meter Total	Annual KWH Gross FR, @ Plant Total	Program Costs	M&V Costs	Total Costs	Utility Incentive	Lost Revenue	Revenue Requirement Input
		KWH data	KWH data	\$ data	\$ data	\$ C+D	\$ E x 15%	\$ data	\$ E+F+G
Core Portfolio									
Res									
Energy Efficiency									
Home Energy Audit		6,165,236	6,621,463	\$1,627,542	\$33,256	\$1,660,798	\$0	\$68,173	\$1,728,971
Income Qualified		3,125,688	3,356,989	\$1,350,382	\$8,314	\$1,358,696	\$0	\$29,572	\$1,388,268
Residential Lighting		43,553,056	46,775,982	\$2,489,239	\$115,207	\$2,604,446	\$0	\$594,660	\$3,199,106
School Education		16,450,650	17,667,998	\$3,952,770	\$42,163	\$3,994,933	\$0	\$520,305	\$4,515,238
Total		69,294,630	74,422,432	\$9,419,933	\$198,940	\$9,618,873	\$0	\$1,212,710	\$10,831,583
NonRes									
Energy Efficiency									
C&I Rebate		92,849,899	99,720,792	\$6,061,062	\$394,912	\$6,455,974	\$0	\$776,759	\$7,232,733
Total		92,849,899	99,720,792	\$6,061,062	\$394,912	\$6,455,974	\$0	\$776,759	\$7,232,733
Total		162,144,529	174,143,224	\$15,480,995	\$593,852	\$16,074,847	\$0	\$1,989,469	\$18,064,316
Core Plus									
Res									
Energy Efficiency									
Agency Assistance Portal & CFL's		3,397,500	3,648,915.0	\$162,850	\$310	\$163,160	\$24,474	\$25,452	\$213,086
Refrigerator/Freezer Recycle		3,472,638	3,729,613.0	\$330,603	\$2,407	\$333,010	\$49,952	\$31,484	\$414,446
Residential Smart Saver		4,174,559	4,483,476.0	\$1,015,177	\$1,248	\$1,016,425	\$152,464	\$50,061	\$1,218,950
Property Manager CFL		1,891,849	2,031,846.0	\$133,354	\$1,029	\$134,383	\$20,157	\$19,697	\$174,237
Personalized Energy Report		24,758,469	26,590,596.0	\$1,896,720	\$1,049	\$1,897,769	\$284,665	\$331,284	\$2,513,718
Tune & Seal		2,471	2,654.0	\$95,973	\$0	\$95,973	\$14,396	\$12	\$110,381
Total		37,697,486	40,487,100	\$3,634,677	\$6,043	\$3,640,720	\$546,108	\$457,990	\$4,644,818
Pilot									
My Home Energy Report		2,030,037	2,180,260	\$167,762	\$5,017	\$172,779	\$0	\$90,822	\$263,601
Total		2,030,037	2,180,260	\$167,762	\$5,017	\$172,779	\$0	\$90,822	\$263,601
Demand Response									
PowerManager		0	0	\$2,217,474	\$98,854	\$2,316,328	\$0	\$0	\$2,316,328
Total		0	0	\$2,217,474	\$98,854	\$2,316,328	\$0	\$0	\$2,316,328
NonRes									
Energy Efficiency									
Non- Residential Energy Assessments		0	0	\$38,861	\$0	\$38,861	\$5,829	\$0	\$44,690
Smart Saver for Non-Residential		13,590,687	14,596,398	\$1,366,225	\$1,392	\$1,367,617	\$205,143	\$81,887	\$1,654,647
Total		13,590,687	14,596,398	\$1,405,086	\$1,392	\$1,406,478	\$210,972	\$81,887	\$1,699,337
Total		53,318,210	57,263,758	\$7,424,999	\$111,306	\$7,536,305	\$757,080	\$630,699	\$8,924,084
Total		215,462,739	231,406,982	\$22,905,994	\$705,158	\$23,611,152	\$757,080	\$2,620,168	\$26,988,400

Duke Energy Indiana - 2012 True Up Filing
Core Plus Lost Revenues

Implicit Rates based on Core Plus data

Non Res LR Rate 0.03469460
Res LR Rate 0.04464560

Program Type	Program		Monthly Lost Revenue			Monthly Lost Revenue kW		
			kWh Net FR @ Meter	Lost Revenue Rate	Lost Revenue KWH Dollars	Net FR @ Meter	Lost Revenue Rate	Lost Revenue KW Dollars
Non Res	Smart Saver for Non-Residential	CSNO	40,153	0.043583	\$ 1,750	119	0	\$ -
		HDNO	408,176	0	\$ -	601	12.05	\$ 7,238
		HPNO	252,635	0	\$ -	421	13.08	\$ 5,511
		HSNO	289,627	0	\$ -	612	14.06	\$ 8,599
		HSSO	5,842	0	\$ -	14	14.06	\$ 201
		LPNO	29,244	0.019985	\$ 584	127	4.11	\$ 523
		LSNO	1,321,282	0.043321	\$ 57,239	4,010	0	\$ -
		LSN2	10,999	0	\$ -	15	12	\$ 178
		SPUF	2,267	0	\$ -	5	12.26	\$ 62
		Non Res Total			2,360,225	\$	59,573	5,924
Res	Agency Assistance Portal & CFL's	Residential Group Rate	952	0.044739	\$ 43	2	0	\$ -
		RSNO	549,275	0.045392	\$ 24,933	1,126	0	\$ -
		RSN2	12,374	0.03851	\$ 477	25	0	\$ -
	Personalized Energy Report	Residential Group Rate	67	0.044739	\$ 3	-	0	\$ -
		RSNO	6,676,313	0.045392	\$ 303,051	13,689	0	\$ -
		RSN2	721,314	0.03851	\$ 27,778	1,479	0	\$ -
		RSN4	12,267	0.03683	\$ 452	25	0	\$ -
	Property Manager CFL	Residential Group Rate	15,129	0.044739	\$ 677	31	0	\$ -
		RSNO	394,177	0.045392	\$ 17,893	808	0	\$ -
		RSN2	29,278	0.03851	\$ 1,127	60	0	\$ -
	Refrigerator/Freezer Recycle	Residential Group Rate	1,071	0.044739	\$ 48	3	0	\$ -
		RSNO	633,371	0.045392	\$ 28,750	1,605	0	\$ -
		RSN2	68,011	0.03851	\$ 2,619	172	0	\$ -
		RSN4	1,809	0.03683	\$ 67	5	0	\$ -
	Residential Smart Saver	Residential Group Rate	127	0.044739	\$ 6	-	0	\$ -
		RSNO	861,213	0.045392	\$ 39,092	2,177	0	\$ -
		RSN2	284,679	0.03851	\$ 10,963	716	0	\$ -
	Tune & Seal	RSNO	263	0.045392	\$ 12	1	0	\$ -
	My Home Energy Report	Residential Group Rate	2,030,037	0.044739	\$ 90,822	5,145	0	\$ -
	Res Total			12,291,727	\$	548,813	27,069	\$
Grand Total			14,651,952	\$	608,386	32,993	\$	22,312

Program	Measure Name	Date Received
Core - Home Energy Audit	Canvassing Bulb CFL - HEA - distributed	7/1/2013
Core - Home Energy Audit	Home Energy Audit Aggregation	7/1/2013
Core - Home Energy Audit	Smart Strip - HEA	7/1/2013
Core - Income Qualified	Income Qualified Audit Aggregation	7/1/2013
Core - Income Qualified	Smart Strip - LIW	7/1/2013
Core - Residential Lighting	Ceiling Fan with ENERGY STAR Light Fixture	7/1/2013
Core - Residential Lighting	Compact Fluorescent Lamps	7/1/2013
Core - Residential Lighting	ENERGY STAR Indoor Fixture	7/1/2013
Core - Residential Lighting	LED Bulbs	7/1/2013
Core - School Kits	Energy Kit - ES	7/1/2013
Core Plus - My Home Energy Report	My Home Energy Report	12/1/2013
Core Plus - Personalized Energy Report	Personalized Energy Report	12/1/2013

Program	Unit Type	A	B	C	D	E	F
		As Filed Annual KWH Gross FR, @ Meter Total KWH	Updated Annual KWH Gross FR, @ Meter Total KWH	Difference KWH B-A	As Filed Lost Revenue \$	Updated Lost Revenue \$	Difference \$ E-D
Core Portfolio							
Res							
Energy Efficiency							
Home Energy Audit	2,6/	6,165,236	6,164,200	(1,036)	\$ 68,173	\$ 80,752	\$ 12,579
Income Qualified	3,6/	3,125,688	3,124,490	(1,198)	\$ 29,572	\$ 29,967	\$ 395
Residential Lighting	4,6/	43,553,056	43,888,088	335,032	\$ 594,660	\$ 526,949	\$ (67,711)
School Education	6/	16,450,650	16,450,850	-	\$ 520,305	\$ 632,403	\$ 112,098
Total		69,294,630	69,627,428	332,798	\$ 1,212,710	\$ 1,270,071	\$ 57,361
NonRes							
Energy Efficiency							
C&I Rebate	5/	92,849,899	92,849,211	(688)	\$ 776,759	\$ 548,974	\$ (227,785)
Total		92,849,899	92,849,211	(688)	\$ 776,759	\$ 548,974	\$ (227,785)
Total		162,144,529	162,476,639	332,110	\$ 1,989,469	\$ 1,819,045	\$ (170,424)
Core Plus							
Res							
Energy Efficiency							
Agency Assistance Portal & CFL's		3,397,500	3,397,500	-	\$ 25,452	\$ 25,452	\$ -
Refrigerator/Freezer Recycle		3,472,638	3,472,638	-	\$ 31,484	\$ 31,484	\$ -
Residential Smart Saver		4,174,559	4,174,559	-	\$ 50,061	\$ 50,061	\$ -
Property Manager CFL		1,891,849	1,891,849	-	\$ 19,697	\$ 19,697	\$ -
Personalized Energy Report	6/	24,758,469	24,758,469	-	\$ 331,284	\$ 420,410	\$ 89,126
Tune & Seal		2,471	2,471	-	\$ 12	\$ 12	\$ -
Total		37,697,486	37,697,486	-	\$ 457,990	\$ 547,116	\$ 89,126
Pilot							
My Home Energy Report	6/	2,030,037	2,030,036	(1)	\$ 90,822	\$ 73,007	\$ (17,815)
Total		2,030,037	2,030,036	(1)	\$ 90,822	\$ 73,007	\$ (17,815)
Demand Response							
PowerManager		-	-	-	\$ -	\$ -	\$ -
Total		-	-	-	\$ -	\$ -	\$ -
NonRes							
Energy Efficiency							
Non-Residential Energy Assessments		-	-	-	\$ -	\$ -	\$ -
Smart Saver for Non-Residential		13,590,687	13,590,687	-	\$ 81,887	\$ 81,887	\$ -
Total		13,590,687	13,590,687	-	\$ 81,887	\$ 81,887	\$ -
Total		53,318,210	53,318,209	(1)	\$ 630,699	\$ 702,010	\$ 71,311
Total		215,462,739	215,794,848	332,109	\$ 2,620,168	\$ 2,521,055	\$ (99,113)

Notes:

- 1/ In addition to applying EMV, Duke Energy Indiana was also able to obtain customer measure level information.
- 2/ One audit participant was removed in a reconciliation performed by GoodCents
- 3/ Duke utilizes a per participant value of 1303.5 KWH based on the BRD, whereas GoodCents uses a deemed value of 1304 KWH
- 4/ Duke utilizes different Impacts for the various bulb values based on the BRD, whereas GoodCents uses a deemed value of 43.8 KWH. GoodCents now reports 43,969,199 KWH
- 5/ Per Inquiry with Roger Flick on 12/9/2013, a Duke Energy property was removed as it cannot count towards our portfolio
- 6/ EM&V received in 2013 and retrospectively applied to 2012 participation

Duke Energy Indiana
2012 Actuals
Program Summary

Program	Unit Type	Impacts		Cost Recovery					
		A	B	C	D	E	F	G	H
		Annual KWH Gross FR, @ Meter Total	Annual KWH Gross FR, @ Plant Total	Program Costs	M&V Costs	Total Costs	Utility Incentive	Lost Revenue	Revenue Requirement Input
		\$	\$	\$	\$	\$	\$	\$	
		KWH data	KWH data	data	data	C+D	E x 15%	data	E+F+G
Core Portfolio									
Res									
Energy Efficiency									
Home Energy Audit		6,164,200	6,620,351	\$ 1,627,542	\$ 33,256	\$ 1,660,798	\$ -	\$ 80,752	\$ 1,741,550
Income Qualified		3,124,490	3,355,702	\$ 1,350,382	\$ 8,314	\$ 1,358,696	\$ -	\$ 29,967	\$ 1,388,663
Residential Lighting		43,888,088	47,135,806	\$ 2,489,239	\$ 115,207	\$ 2,604,446	\$ -	\$ 526,949	\$ 3,131,395
School Education		16,450,650	17,667,998	\$ 3,952,770	\$ 42,163	\$ 3,994,933	\$ -	\$ 632,403	\$ 4,627,336
Total		69,627,428	74,779,857	\$ 9,419,933	\$ 198,940	\$ 9,618,873	\$ -	\$ 1,270,071	\$ 10,888,944
NonRes									
Energy Efficiency									
C&I Rebate		92,849,211	99,720,053	\$ 6,061,062	\$ 394,912	\$ 6,455,974	\$ -	\$ 548,974	\$ 7,004,948
Total		92,849,211	99,720,053	\$ 6,061,062	\$ 394,912	\$ 6,455,974	\$ -	\$ 548,974	\$ 7,004,948
Total		162,476,639	174,499,910	\$ 15,480,995	\$ 593,852	\$ 16,074,847	\$ -	\$ 1,819,045	\$ 17,893,892
Core Plus									
Res									
Energy Efficiency									
Agency Assistance Portal & CFL's		3,397,500	3,648,915	\$ 162,850	\$ 310	\$ 163,160	\$ 24,474	\$ 25,452	\$ 213,086
Refrigerator/Freezer Recycle		3,472,638	3,729,613	\$ 330,603	\$ 2,407	\$ 333,010	\$ 49,952	\$ 31,484	\$ 414,446
Residential Smart Saver		4,174,559	4,483,476	\$ 1,015,177	\$ 1,248	\$ 1,016,425	\$ 152,464	\$ 50,061	\$ 1,218,950
Property Manager CFL		1,891,849	2,031,846	\$ 133,354	\$ 1,029	\$ 134,383	\$ 20,157	\$ 19,697	\$ 174,237
Personalized Energy Report		24,758,469	26,590,596	\$ 1,896,720	\$ 1,049	\$ 1,897,769	\$ 284,665	\$ 420,410	\$ 2,602,844
Tune & Seal		2,471	2,654	\$ 95,973	\$ -	\$ 95,973	\$ 14,396	\$ 12	\$ 110,381
Total		37,697,486	40,487,100	\$ 3,634,677	\$ 6,043	\$ 3,640,720	\$ 546,108	\$ 547,116	\$ 4,733,944
Pilot									
My Home Energy Report		2,030,036	2,180,259	\$ 167,762	\$ 5,017	\$ 172,779	\$ -	\$ 73,007	\$ 245,786
Total		2,030,036	2,180,259	\$ 167,762	\$ 5,017	\$ 172,779	\$ -	\$ 73,007	\$ 245,786
Demand Response									
PowerManager		0	0	\$ 2,217,474	\$ 98,854	\$ 2,316,328	\$ -	\$ -	\$ 2,316,328
Total		0	0	\$ 2,217,474	\$ 98,854	\$ 2,316,328	\$ -	\$ -	\$ 2,316,328
NonRes									
Energy Efficiency									
Non- Residential Energy Assessments		0	0	\$ 38,861	\$ -	\$ 38,861	\$ 5,829	\$ -	\$ 44,690
Smart Saver for Non-Residential		13,590,687	14,596,398	\$ 1,366,225	\$ 1,392	\$ 1,367,617	\$ 205,143	\$ 81,887	\$ 1,654,647
Total		13,590,687	14,596,398	\$ 1,405,086	\$ 1,392	\$ 1,406,478	\$ 210,972	\$ 81,887	\$ 1,699,337
Total		53,318,209	57,263,757	\$ 7,424,999	\$ 111,306	\$ 7,536,305	\$ 757,080	\$ 702,010	\$ 8,995,395
Total		215,794,848	231,763,667	\$ 22,905,994	\$ 705,158	\$ 23,611,152	\$ 757,080	\$ 2,521,055	\$ 26,889,287

**Duke Energy Indiana
2012 Actuals
Portfolio Overview**

Indiana Core Plus

Costs & Incentive

Res EE Cost with Overhead	\$3,634,677
+ NonRes EE Cost with Overhead	\$1,405,086
Total Cost before M&V	\$5,039,763
+ Res M&V	\$6,043
+ NonRes M&V	\$1,392
Total Cost for Incentive	\$5,047,198
x Gross-up for Incentive	115%
Total Cost with Incentive	\$5,804,278
+ HECR Pilot cost recovery	\$167,762
+ Res DR cost recovery	\$2,217,474
+ M&V for HECR Pilot	\$5,017
+ M&V for Res DR	\$98,854
Total Cost Recovery & Incentive	\$8,293,385

Lost Revenues

Res EE

KWH at Meter, Net FR		13,885,012
Implicit \$/KWH	1/	\$0.044661
Lost Revenues		\$620,123

NonRes EE

KWH at Meter, Net FR		2,360,224
Implicit \$/KWH	1/	\$0.0347
Lost Revenues		\$81,887

Total Lost Revenue		\$702,010
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Total CORE PLUS Cost Recovery		\$8,995,395
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1/ The rates shown are implicitly derived by dividing lost revenues by cumulative KWH impacts. However, the lost revenues were calculated by rate class of customers participating in the program.

**Duke Energy Indiana
2012 Actuals
Portfolio Overview**

Indiana Core

Cost Recovery

Res EE Cost		\$9,419,933
+ NonRes EE Cost		\$6,061,062
Total Cost Recovery		\$15,480,995
+ Res M&V		\$198,940
+ NonRes M&V		\$394,912
Total Cost Recovery & M&V		\$16,074,847

Lost Revenues

Res EE

KWH at Meter, Net FR		28,015,440
Implicit \$/KWH	1/	\$0.0453
Lost Revenues		\$1,270,071

NonRes EE

KWH at Meter, Net FR		22,388,016
Implicit \$/KWH	1/	\$0.024521
Lost Revenues		\$548,974

Total Lost Revenue		\$1,819,045
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Total CORE Cost Recovery		\$17,893,892
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1/ The rates shown are implicitly derived by dividing lost revenues by cumulative KWH impacts. However, the lost revenues were calculated by rate class of customers participating in the program.

Duke Energy Indiana
2012 Lost Revenues

		As Filed						Updated								
Type	Portfolio	Program	Rate Class	Lost Revenue kWh Net FR @ Meter	Lost Revenue Rate	Lost Revenue KWH Dollars	Lost Revenue kW Net FR @ Meter	Lost Revenue Rate	Lost Revenue KW Dollars	Lost Revenue kWh Net FR @ Meter	Lost Revenue Rate	Lost Revenue KWH Dollars	Lost Revenue kW Net FR @ Meter	Lost Revenue Rate	Lost Revenue KW Dollars	
Non-Residential	Core Plus	Smart Saver for Non-Residential	CSNO	40,153	0.043583	\$ 1,750	119	0	\$ -	40,153	0.043583	\$ 1,750	119	0	\$ -	
			HDNO	408,176	0	\$ -	601	12.05	\$ 7,238	408,176	0	\$ -	601	12.05	\$ 7,238	
			HPNO	252,635	0	\$ -	421	13.08	\$ 5,511	252,635	0	\$ -	421	13.08	\$ 5,511	
			HSNO	289,627	0	\$ -	612	14.06	\$ 8,599	289,627	0	\$ -	612	14.06	\$ 8,599	
			HSSO	5,842	0	\$ -	14	14.06	\$ 201	5,842	0	\$ -	14	14.06	\$ 201	
			LPNO	29,244	0.019985	\$ 584	127	4.11	\$ 523	29,244	0.019985	\$ 584	127	4.11	\$ 523	
			LSNO	1,321,282	0.043321	\$ 57,239	4,010	0	\$ -	1,321,282	0.043321	\$ 57,239	4,010	0	\$ -	
			LSN2	10,999	0	\$ -	15	12	\$ 178	10,999	0	\$ -	15	12	\$ 178	
			SPUF	2,267	0	\$ -	5	12.26	\$ 62	2,267	0	\$ -	5	12.26	\$ 62	
			Core Plus Subtotal			2,360,225		\$ 59,573	5,924		\$ 22,312	2,360,225		\$ 59,573	5,924	
Core	C&I	Implicit NR Rate C&I Group Rate		22,388,199	0.034695	\$ 776,759										
			CSNO				644	0.029749	\$ 19							
			HBNO				7,924,104	0.043583	\$ 345,356	2,400	0	\$ -				
			HCAO				484,084	0	\$ -	31	10.35	\$ 323				
			HCNO				959,739	0	\$ -	147	10.83	\$ 1,587				
			HDNO				460	0	\$ -	-	10.83	\$ 2				
			HPNO				1,290,047	0	\$ -	199	12.05	\$ 2,393				
			HSNO				4,120,007	0	\$ -	420	13.08	\$ 5,495				
			HSSO				2,825,132	0	\$ -	393	14.06	\$ 5,531				
			LPAO				362,667	0	\$ -	60	14.06	\$ 838				
			LPNO				138	0.019448	\$ 3	-	4.11	\$ -				
			LSNO				167,025	0.019985	\$ 3,338	19	4.11	\$ 79				
			LSN2				4,236,882	0.043321	\$ 183,546	809	0	\$ -				
			LSSO				5,553	0	\$ -	1	12	\$ 18				
			SMLC				10,660	0.039333	\$ 419	2	0	\$ -				
			SMS				184	0.015725	\$ 3	-	0	\$ -				
			SWP				368	0.042618	\$ 16	-	0	\$ -				
Core Subtotal			22,388,199		\$ 776,759	0		\$ -	22,388,016		\$ 532,710	4,481		\$ 16,266		
Residential	Core Plus	Agency Assistance Portal & CFL's My Home Energy Report Personalized Energy Report Property Manager CFL Refrigerator/Freezer Recycle Residential Smart Saver Tune & Seal	Residential Group Rate	952	0.044739	\$ 43	2	0	\$ -	952	0.044739	\$ 43	2	0	\$ -	
			RSNO	549,275	0.045392	\$ 24,933	1,126	0	\$ -	549,275	0.045392	\$ 24,933	1,126	0	\$ -	
			RSN2	12,374	0.038510	\$ 477	25	0	\$ -	12,374	0.038510	\$ 477	25	0	\$ -	
			Residential Group Rate	2,030,037	0.044739	\$ 90,822	5,145	0	\$ -	1,631,837	0.044739	\$ 73,007	5,583	0	\$ -	
			Residential Group Rate	67	0.044739	\$ 3	-	0	\$ -	67	0.044739	\$ 3	-	0	\$ -	
			RSNO	6,676,313	0.045392	\$ 303,051	13,689	0	\$ -	8,484,170	0.045392	\$ 385,113	79,711	0	\$ -	
			RSN2	721,314	0.038510	\$ 27,778	1,479	0	\$ -	900,266	0.038510	\$ 34,669	8,014	0	\$ -	
			RSN4	12,267	0.036830	\$ 452	25	0	\$ -	16,944	0.036830	\$ 624	196	0	\$ -	
			Residential Group Rate	15,129	0.044739	\$ 677	31	0	\$ -	15,129	0.044739	\$ 677	31	0	\$ -	
			RSNO	394,177	0.045392	\$ 17,893	808	0	\$ -	394,177	0.045392	\$ 17,893	808	0	\$ -	
			RSN2	29,278	0.038510	\$ 1,127	60	0	\$ -	29,278	0.038510	\$ 1,127	60	0	\$ -	
			Residential Group Rate	1,071	0.044739	\$ 48	3	0	\$ -	1,071	0.044739	\$ 48	3	0	\$ -	
			RSNO	633,371	0.045392	\$ 28,750	1,605	0	\$ -	633,371	0.045392	\$ 28,750	1,605	0	\$ -	
			RSN2	68,011	0.038510	\$ 2,619	172	0	\$ -	68,011	0.038510	\$ 2,619	172	0	\$ -	
			RSN4	1,809	0.036830	\$ 67	5	0	\$ -	1,809	0.036830	\$ 67	5	0	\$ -	
			Residential Group Rate	127	0.044739	\$ 6	-	0	\$ -	127	0.044739	\$ 6	-	0	\$ -	
			RSNO	861,213	0.045392	\$ 39,092	2,177	0	\$ -	861,213	0.045392	\$ 39,092	2,177	0	\$ -	
			RSN2	284,679	0.038510	\$ 10,963	716	0	\$ -	284,679	0.038510	\$ 10,963	716	0	\$ -	
			Residential Group Rate	263	0.045392	\$ 12	1	0	\$ -	263	0.045392	\$ 12	1	0	\$ -	
			Core Plus Subtotal			12,291,727		\$ 548,813	27,069		\$ -	13,885,013		\$ 620,123	100,235	
Core	Home Energy Audit Income Qualified Residential Lighting School Education	Implicit Res Rate Residential Group Rate		1,526,870	0.044649	\$ 68,173										
			RSNO				3,151	0.044739	\$ 141				8	0	\$ -	
			RSN2				1,590,180	0.045392	\$ 72,181	4,046	0	\$ -				
			Income Qualified				218,901	0.038510	\$ 8,430	557	0	\$ -				
			Residential Group Rate				2,934	0.044739	\$ 131	7	0	\$ -				
			RSNO				645,589	0.045392	\$ 29,305	1,643	0	\$ -				
			RSN2				13,801	0.038510	\$ 531	35	0	\$ -				
			Residential Lighting				13,318,554	0.044649	\$ 594,660							
			RSNO							11,608,847	0.045392	\$ 526,949	182,550	0	\$ -	
			School Education				11,653,239	0.044649	\$ 520,305							
RSNO							13,932,038	0.045392	\$ 632,403	35,452	0	\$ -				
Core Subtotal			27,160,985		\$ 1,212,710	0		\$ -	28,015,441		\$ 1,270,071	224,298		\$ -		

WORKPAPERS OF:
DIANA L. DOUGLAS

Public Workpaper Summary (Rider 66-A)

- 1) Non-Coincident Peak Detail For 2013**
- 2) kWh Sales For 2013**
- 3) CMS kWh and Revenue Reports For 2013**
- 4) Summary of Rider 66-A Revenue For 2013**
- 5) Rider 66 Final Refund Support**
- 6) CMS kWh and Revenue Report For January 2014**
- 7) DSM-6 Exhibit A-2 Page 4**
- 8) Public Utility Fee**
- 9) Lost Revenue Pricing Support**

Duke Energy Indiana, Inc.**TWELVE MONTHS ENDED DECEMBER 2013 HLF BILLING KW (NCP)**

<u>Month</u>	<u>Total HLF</u>	<u>Customer C</u>	<u>Customer J</u>	<u>HLF including Customers C & J</u>
Jan 2013	1,657,962.4	38,676.7	22,209.1	1,718,848.2
Feb	1,666,120.9	38,764.0	22,096.1	1,726,981.0
Mar	1,644,737.7	38,749.4	22,239.4	1,705,726.5
Apr	1,699,216.5	38,705.8	22,416.5	1,760,338.8
May	1,733,780.8	39,036.7	23,952.2	1,796,769.7
Jun 2013	1,803,647.7	38,734.9	22,734.0	1,865,116.6
6 mo Total	10,205,466.0	232,667.5	135,647.3	10,573,780.8
Jul 2013	1,860,802.5	38,978.5	20,557.2	1,920,338.2
Aug	1,859,685.5	42,120.0	24,405.1	1,926,210.6
Sep	1,875,701.6	42,120.0	22,042.8	1,939,864.4
Oct	1,789,719.9	41,760.0	21,664.8	1,853,144.7
Nov	1,669,960.6	42,120.0	21,598.3	1,733,678.9
Dec 2013	1,629,967.8	41,760.0	21,222.5	1,692,950.3
6 mo Total	10,685,837.9	248,858.5	131,490.7	11,066,187.1
12 mo ended December 2013	20,891,303.9	481,526.0	267,138.0	21,639,967.9

DUKE ENERGY INDIANA, INC.**December 2013 YTD 7020 BY RATE CLASS**

<u>Description</u>	<u>Billed KWH</u>	
AL	0	
CS	1,117,539,810	
FS	457,602	
HL	14,640	
HLF	10,949,438,124	
HLS	1,287,469	
LLF	4,330,500,779	
MHLS	4,287,701	
MOLS	2,040,829	
MS	2,510,772	
OL	0	
RS	9,126,809,859	
SL	41,761,870	
TS	6,888,848	
UOLS 1/	109,437,829	
UT	-	
WHTL	2,892	
WP	137,057,944	
CUSTOMER D	36,060,865	
CUSTOMER O FIRM	1,137,799,924	
CUSTOMER O INTER	-	
CUSTOMER O INTR2	-	
CUSTOMER L FIRM	136,709,235	
CUSTOMER L RTP	59,989,261	
CUSTOMER C TOU	27,509,091	
CUSTOMER C HLF - BULK	351,772,700	
CUSTOMER J - HLF	168,123,871	
	<u>27,748,001,915</u>	
Customer L RTP & Customer C TOU	<u>87,498,352</u>	
Retail Sales for EE - Conservation Programs 2/	27,660,503,563	
Customer O Firm	157,678,488	
Customer O Non-Firm	980,121,436	
Retail Sales for Demand Response Programs 3/	<u>26,680,382,127</u>	
		RS 9,126,809,859
		Non-Res <u>18,533,693,704</u>
		27,660,503,563

1/ Includes KWH sales for OL and AL rate groups due to rate migration.

2/ Excludes RTP and TOU Sales

3/ Excludes RTP, TOU, and Customer O Non-Firm Sales

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q		
	June 2013 7020 BY RATE CODE																		
	Description	Billed KWH	Met KWH	Revenue	Cust Count	Fuel w/tax	Fuel w/o tax	Riders w/o Fuel	Poll Control	Rider 62 EA	Rider 63 EA	Rider 66 DSM	Rider 68 MISO	Rider 70 Summer Rel.	Rider 71 Clean Coal	Rider 61 IGCC	Rider 67 Merger Savings Cr	Rider 66-A EE	
1																			
2																			
3																			
4																			
5	AL	465,213	89,604,167	103,569.91	305	8,190.34	8,067.49	2,163.23	418.37	132.16	132.16	-	143.28	52.31	532.88	932.23	1,153.63	1,065.63	
6	CS	90,043,389	89,604,167	9,630,711.95	68,765	1,577,624.32	1,553,959.91	2,055,641.44	359,064.86	25,450.86	25,450.86	(4,739.88)	139,800.54	42,921.20	488,662.40	856,034.01	(56,876.49)	205,323.94	
7	FS	42,438	-	5,365.95	85	747.12	735.91	830.94	147.27	14.10	14.10	-	48.96	17.43	192.90	333.12	(21.15)	98.31	
8	HL	1,220	-	131.29	2	21.48	21.16	8.61	1.24	0.35	0.35	-	0.41	0.17	1.60	2.55	(0.50)	2.79	
9	HUF	945,764,519	945,391,356	72,192,125.34	4,545	16,650,134.33	16,400,382.32	17,205,335.92	2,944,057.36	268,596.31	268,596.31	(9,946.51)	992,104.05	366,009.76	3,942,575.45	6,852,006.32	(316,806.73)	2,166,739.91	
10	HLS	362,093,191	-	9,752.63	15	1,851.24	1,823.47	742.66	106.84	106.84	-	-	35.53	14.41	137.78	220.47	(43.12)	240.89	
11	LLF	362,093,191	-	33,833,268.59	25,088	6,375,140.96	6,279,513.80	6,309,876.85	1,070,658.56	102,842.45	102,842.45	(12,148.94)	370,076.32	123,124.48	1,443,597.22	2,509,535.94	(127,430.17)	829,620.99	
12	MHLS	281,564	281,564	24,208.57	173	4,956.94	4,882.59	1,988.74	286.01	79.95	79.95	-	95.12	38.54	368.80	590.45	(115.27)	645.14	
13	MOLS	135,846	134,768	9,193.81	205	2,372.63	2,337.04	388.35	9.33	38.35	38.35	-	3.82	1.40	11.75	20.82	(5.92)	308.80	
14	MS	200,532	200,532	29,444.28	1,071	3,530.28	3,477.33	3,917.53	699.76	56.75	56.75	-	228.48	87.12	907.77	1,586.12	(107.81)	459.34	
15	OL	6,459,121	-	774,634.63	1	113,670.61	111,965.55	49,151.95	7,783.22	1,798.35	1,798.35	-	2,709.76	1,149.23	10,191.10	17,587.96	(6,726.33)	14,658.66	
16	RS	640,545,186	640,303,990	72,120,734.87	686,057	11,272,460.91	11,103,374.05	13,497,474.57	2,304,446.63	181,845.53	181,845.53	(507,111.81)	1,053,950.48	254,850.35	3,083,027.98	5,196,649.73	(410,576.55)	2,340,392.23	
17	SL	3,483,651	-	658,370.85	1,012	61,330.05	60,410.10	21,461.19	3,643.35	989.40	989.40	-	1,232.94	457.04	4,775.36	8,252.01	(5,870.33)	7,981.42	
18	TS	616,624	-	57,624.64	108	10,862.15	10,699.21	12,047.93	2,160.31	173.85	173.85	-	711.43	258.70	2,789.37	4,889.76	(330.89)	1,395.40	
19	UOLS	2,192,647	356,898	144,315.49	1,365	38,604.33	38,025.27	6,239.74	129.19	609.30	609.30	-	40.32	11.83	174.40	356.95	(86.28)	5,004.03	
20	WHTL	241	-	15.79	1	4.24	4.18	4.66	0.82	0.05	0.05	-	0.29	0.09	1.10	1.92	(0.14)	0.53	
21	WP	10,694,380	10,694,380	888,288.92	1,419	188,274.51	185,450.39	169,292.65	28,457.91	3,036.94	3,036.94	-	10,277.30	3,165.38	37,430.57	66,241.05	(3,817.48)	24,500.78	
22	Customer D	2,937,676	2,937,676	292,011.68	1	51,717.79	50,942.02	69,000.13	12,858.21	834.30	834.30	-	4,053.99	1,125.13	15,719.50	29,285.69	(1,606.91)	6,730.22	
23	Customer O FIRM	96,339,121	96,339,121	3,690,626.03	1	1,696,050.22	1,670,609.47	212,043.48	32,261.33	27,360.31	27,360.31	-	10,713.60	4,044.38	42,211.58	73,441.73	(8,670.52)	30,681.07	
24	Customer O INTR	-	-	325,991.85	-	-	-	190,031.85	-	-	-	-	-	-	-	-	-	190,031.85	
25	Customer O INTR2	-	-	912,120.00	-	-	-	108,623.63	-	-	-	-	-	-	-	-	-	-	
26	Customer L FIRM	10,244,614	10,244,614	618,302.54	1	180,356.42	177,651.07	163,623.63	16,350.40	2,909.47	2,909.47	-	5,347.69	2,223.08	21,872.25	37,823.11	(1,372.78)	23,470.41	
27	Customer L RTP	6,040,363	6,040,363	336,515.64	-	-	-	62,330.51	9,640.42	-	-	-	3,153.07	1,310.76	12,896.18	22,301.02	(809.41)	13,838.47	
28	Customer C TOU	1,793,051	1,793,051	70,345.39	-	-	-	6,682.70	-	-	-	-	1,880.91	693.91	-	-	-	4,107.88	
29	Customer C-HUF-BULK	26,790,692	26,790,692	1,487,329.12	1	471,650.13	464,575.38	393,532.68	63,226.35	7,608.56	7,608.56	-	28,103.44	10,368.00	84,670.47	147,153.27	(8,974.88)	61,377.47	
30	Customer J-HUF	14,688,947	14,688,947	989,356.90	1	258,598.91	254,719.93	227,165.41	37,108.39	4,171.66	4,171.66	-	15,408.71	5,684.62	49,694.23	86,366.22	(4,920.80)	33,652.38	
31		2,221,959,380	2,208,452,570	199,213,377	790,221	38,968,150	38,383,628	40,605,977	6,893,516	628,579	628,579	(533,947)	2,640,120	817,609	9,242,463	15,911,632	(956,324)	5,962,329	
32																			
33																			
34																			
35																			
36																			
37																			
38																			
39																			
40																			
41																			
42		4,443,918,760	4,416,905,140	398,426,753.32	1,580,442	77,936,299.82	76,767,255.28	81,211,954.70	13,787,032.26	1,257,157.72	1,257,157.72	(1,067,894.28)	5,280,240.88	1,635,218.64	18,484,925.28	31,823,264.90	(1,912,647.78)	11,924,657.08	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	August 2013 7020 BY RATE CODE																	Worksheet 3
	Description	Met KWH	Revenue	Cust Count	Fuel w/tax	Fuel w/o tax	Riders w/o Fuel	Pool Control	Rider 62 EA	Rider 63 EA	Rider 66 DSM	Rider 68 MISO	Rider 70 Summer Rel.	Rider 71 Clean Coal	Rider 61 IGCC	Rider 67 Merge Savings Cr	Rider 66-A EE	
1	5 AL	462,064	102,981.12	304	8,134.90	8,012.88	2,157.98	409.04	131.25	131.25	-	129.95	65.05	564.33	945.77	(1,145.83)	1,058.42	
2	6 CS	97,865,768	10,332,485.31	68,789	1,772,051.64	1,695,220.87	2,186,387.64	388,040.75	27,775.99	27,775.99	(5,173.25)	93,296.95	62,603.42	523,524.94	934,337.58	(62,111.61)	224,092.87	
3	7 FS	42,438	5,377.01	85	747.12	735.91	842.00	143.98	14.10	14.10	-	52.68	21.15	199.81	333.12	(21.15)	98.31	
4	8 HL	1,220	131.52	2	21.48	21.16	8.84	1.25	0.35	0.35	-	0.39	0.20	1.81	2.55	(0.50)	2.79	
5	9 HLF	959,910,985	73,086,317.43	4,519	16,766,276.33	16,514,782.15	17,433,858.60	2,978,351.37	272,575.20	272,575.20	(9,728.04)	839,828.54	452,053.14	4,021,168.36	7,002,294.27	(321,522.15)	2,198,837.91	
6	10 HLS	105,154	9,771.38	15	1,851.24	1,823.47	761.41	107.50	29.86	29.86	-	33.01	16.84	155.96	220.47	(43.12)	240.89	
7	11 LUF	375,513,822	34,966,079.02	25,125	6,600,608.98	6,801,599.85	6,448,431.41	1,094,851.30	106,642.92	106,642.92	(12,819.82)	295,134.71	164,098.83	1,470,027.51	2,602,389.90	(132,177.05)	860,283.11	
8	12 WHLS	291,733	24,978.31	173	5,135.99	5,058.95	2,085.21	297.24	82.87	82.87	-	91.67	46.65	406.20	611.83	(119.60)	668.35	
9	13 MOLS	134,761	9,227.61	214	2,372.47	2,336.87	387.70	8.89	38.25	38.25	-	3.62	1.72	11.65	20.76	(5.91)	308.72	
10	14 MS	190,495	28,535.15	1,075	3,353.51	3,303.20	3,758.41	655.36	54.03	54.03	-	229.40	99.76	879.33	1,506.54	(102.41)	436.40	
11	15 OL	6,435,893	771,718.22	-	113,261.89	111,562.96	49,328.54	7,678.78	1,792.43	1,792.43	-	2,556.72	1,450.15	10,421.25	17,524.32	(6,702.63)	14,607.52	
12	16 RS	732,274,633	79,692,612.45	682,196	12,887,198.18	12,693,890.15	14,830,209.83	2,936,254.62	207,873.72	207,873.72	(579,761.45)	551,136.00	421,649.42	3,484,426.68	5,941,061.42	(469,958.44)	2,675,527.86	
13	17 SL	3,476,963	657,224.50	1,011	61,212.39	60,294.20	21,480.14	3,556.33	987.52	987.52	-	1,112.70	560.67	4,919.71	8,236.20	(5,859.07)	7,996.08	
14	18 TS	614,357	57,588.59	107	10,822.30	10,659.96	12,179.27	2,094.71	173.21	173.21	-	751.88	322.56	2,904.89	4,871.71	(329.80)	1,390.11	
15	19 UOLS	2,196,251	144,479.38	1,373	38,661.50	38,081.60	6,248.13	123.84	610.15	610.15	-	38.04	23.18	171.56	355.40	(85.67)	5,011.63	
16	20 UT	-	268,369.41	70	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	21 WHTL	241	15.89	1	4.24	4.18	4.76	0.82	0.05	0.05	-	0.29	0.14	1.15	1.92	(0.14)	0.53	
18	22 WP	11,193,265	925,007.14	1,421	197,046.79	194,091.09	176,278.25	29,599.34	3,178.52	3,178.52	-	8,058.84	4,622.50	39,845.26	69,327.21	(3,995.50)	25,642.08	
19	23 Customer D	3,157,229	303,957.89	1	-	-	77,222.66	13,348.76	896.65	896.65	-	4,240.16	2,127.97	19,628.49	31,474.42	(1,727.00)	7,233.21	
20	24 Customer O FIRM	100,001,959	3,813,371.17	1	-	-	212,566.58	32,261.33	28,400.56	28,400.56	-	9,655.63	4,914.86	42,211.58	73,441.73	(9,000.18)	30,681.07	
21	25 Customer O INTER	-	334,383.42	-	-	-	198,423.42	-	-	-	-	-	-	-	-	-	198,423.42	
22	26 Customer O INTR2	-	912,120.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23	27 Customer L FIRM	14,384,023	908,995.06	1	-	-	151,808.97	22,956.90	4,085.06	4,085.06	-	6,444.04	3,480.94	30,709.89	53,105.81	(1,927.46)	32,953.80	
24	28 Customer L RTP	819,377	58,250.29	-	-	-	8,415.00	1,307.73	-	-	-	367.08	198.29	1,749.37	3,025.14	(109.80)	1,877.19	
25	29 Customer C TOU	2,870,520	102,595.24	-	-	-	10,440.08	-	-	-	-	2,511.71	1,352.01	-	-	-	6,576.36	
26	30 Customer C-HLF-BULK	31,126,640	1,876,252.59	1	-	-	432,455.52	68,751.89	8,839.97	8,839.97	-	27,235.81	14,660.65	92,070.07	160,013.42	(10,427.42)	71,313.13	
27	31 Customer J-HLF	13,525,874	986,627.16	1	-	-	234,401.68	39,836.10	3,841.35	3,841.35	-	11,835.14	6,370.69	53,347.08	92,714.71	(4,531.17)	30,987.78	
28	32	2,356,595,665	210,379,452	786,485	38,418,761	37,842,479	42,500,142	7,282,638	668,024	668,024	(607,483)	1,854,745	1,140,741	9,799,347	16,997,816	(1,031,904)	6,396,718	
29	33	4,713,191,330	4,687,329,882	420,758,904.52	1,572,970	76,837,521.90	75,684,958.90	85,000,284.06	14,565,275.66	1,336,048.02	(1,214,965.12)	3,709,489.92	2,281,481.56	19,598,693.76	33,995,632.40	(2,063,807.22)	12,792,435.08	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	October 2013 7020 BY RATE CODE																Workpaper 3
2																	
3																	
4																	
5	AL	463,310	-	103,655.87	303	8,156.83	8,034.48	2,666.49	7,666.49	410.13	87.56	-	142.24	65.21	565.86	1,483.13	1,061.27
6	CS	84,172,464	84,093,154	9,440,763.97	68,794	1,480,538.08	1,458,329.99	2,234,408.00	329,322.62	15,888.37	(4,445.95)	126,599.89	53,823.02	439,242.19	1,134,714.84	(53,400.33)	192,669.35
7	FS	41,830	-	5,479.52	85	736.40	725.36	1,009.51	141.86	6.93	-	48.28	20.83	197.07	518.50	(20.83)	96.87
8	HL	1,220	-	133.80	2	21.48	21.16	11.12	1.25	0.23	-	0.39	0.20	1.81	4.95	(0.50)	2.79
9	HLF	900,865,223	900,442,019	72,838,412.41	4,467	15,859,238.02	15,621,349.45	19,817,680.48	2,842,543.44	170,256.06	(9,390.38)	970,203.51	424,294.38	3,864,534.57	9,793,203.46	(301,780.57)	2,063,816.01
10	HLS	105,154	-	9,968.24	15	1,851.24	1,823.47	958.27	107.50	19.85	-	33.12	16.84	155.96	427.23	(43.12)	240.89
11	HLF	366,711,591	367,473,096	35,363,523.26	25,136	6,454,378.75	6,357,563.09	7,420,634.67	1,050,277.23	69,295.75	(12,113.93)	376,453.88	160,177.21	1,403,141.54	3,662,539.49	(129,067.68)	839,931.18
12	MMLS	350,582	350,582	29,986.63	172	6,171.98	6,079.40	3,188.83	358.29	66.42	-	110.42	56.06	519.63	1,418.57	(143.74)	803.18
13	MDLS	179,043	178,611	11,628.07	220	3,144.42	3,097.24	511.04	11.44	33.77	-	4.89	2.40	15.29	41.81	(7.81)	409.25
14	MS	209,795	209,795	31,432.63	1,082	3,693.54	3,638.14	5,060.66	711.37	39.80	-	246.74	109.77	987.95	2,597.35	(112.89)	480.57
15	OL	6,396,641	-	777,845.19	-	112,571.49	110,882.92	58,872.62	7,546.02	1,243.25	-	2,625.99	1,441.31	10,651.17	27,508.93	(6,662.05)	14,518.00
16	RS	568,435,067	568,058,071	68,265,538.46	688,029	10,005,590.94	9,855,507.12	14,267,623.19	1,981,907.18	107,317.36	(449,910.74)	721,494.49	327,193.71	2,665,854.60	7,202,199.12	(364,688.81)	2,076,256.28
17	SL	3,476,539	-	661,478.71	1,008	61,204.91	60,286.84	25,886.78	3,555.81	657.06	-	1,185.25	560.61	4,919.33	12,901.95	(5,858.34)	7,965.11
18	TS	545,556	-	53,489.18	105	9,610.29	9,466.13	13,165.45	1,859.80	111.53	-	630.52	285.04	2,579.39	6,756.39	(292.79)	1,234.57
19	UOLS	2,228,161	356,301	146,556.16	1,386	39,223.77	38,635.43	6,312.07	126.96	433.91	-	40.01	23.84	176.18	514.52	(88.13)	5,084.78
20	WHTL	241	-	16.96	1	4.24	4.18	5.83	0.82	0.05	-	0.29	0.14	1.15	2.99	(0.14)	0.53
21	WP	11,177,358	11,177,358	930,685.23	1,445	196,777.53	193,825.88	200,442.18	26,839.96	2,110.67	22.53	10,192.92	4,589.63	37,410.74	97,666.53	(3,998.22)	25,607.42
22	CUSTOMER D	2,962,398	2,962,398	311,434.58	1	52,153.02	51,370.72	87,559.59	12,525.02	559.89	-	4,959.05	1,996.66	18,417.23	43,935.32	(1,620.43)	6,786.85
23	CUSTOMER O FIRM	93,218,582	93,218,582	3,611,094.36	1	1,641,113.13	1,616,496.43	236,637.76	30,456.00	17,618.31	-	10,406.88	4,756.32	42,107.04	109,991.52	(8,389.67)	29,691.36
24	CUSTOMER O INTR	-	-	319,832.41	-	-	-	183,872.41	-	-	-	-	-	-	-	-	183,872.41
25	CUSTOMER O INTR2	-	-	912,120.00	-	-	-	-	-	-	-	-	-	-	-	-	-
26	CUSTOMER I FIRM	11,751,511	11,751,511	762,815.01	1	206,885.35	203,782.07	142,510.59	18,026.82	2,221.04	-	6,122.54	2,843.87	24,055.34	63,892.97	(1,574.70)	26,922.71
27	CUSTOMER I RTP	4,701,991	4,701,991	260,940.76	-	-	-	56,132.37	7,212.85	-	-	2,449.74	1,137.88	9,624.98	25,564.73	(630.07)	10,772.26
28	CUSTOMER C TOU	3,107,120	3,107,120	103,350.12	-	-	-	11,928.23	-	-	-	3,346.37	1,463.45	-	-	-	7,118.41
29	CUSTOMER C HLF - BULK	31,267,840	31,267,840	1,950,956.41	1	550,470.32	542,213.27	503,835.99	66,904.41	5,909.62	-	33,675.46	14,727.15	90,958.79	230,500.67	(10,474.73)	71,634.62
30	CUSTOMER J - HLF	13,157,247	13,157,247	956,715.28	1	231,633.33	228,158.83	250,070.20	34,709.54	2,486.72	-	14,170.36	6,197.06	47,188.79	119,582.16	(4,407.68)	30,143.25
31		2,105,526,464	2,097,207,667	197,859,853.22	792,253	36,925,169.06	36,371,291.60	45,530,984.33	6,415,556.32	396,364.15	(475,838.47)	2,285,137.23	1,005,783.59	8,663,306.60	22,537,967.13	(894,412.14)	5,597,119.92

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	November 2013 7020 BY RATE CODE																	Workpaper 3
2																		
3																		
4																		
5	<u>Description</u>	<u>Billed KWH</u>	<u>Met KWH</u>	<u>Revenue</u>	<u>Cost Cont</u>	<u>Fuel w/tax</u>	<u>Fuel w/o tax</u>	<u>Riders w/o Fuel</u>	<u>Rider 62 Poll Control</u>	<u>Rider 63 EA</u>	<u>Rider 66 DSM</u>	<u>Rider 68 MISO</u>	<u>Rider 70 Summer Rel.</u>	<u>Rider 71 Clean Con</u>	<u>Rider 61 IGCC</u>	<u>Rider 67 Merger Savings Cr</u>	<u>Rider 66-A EE</u>	
6	AL	435,331	-	93,909.70	302	7,871.59	7,753.52	2,543.94	384.86	81.60	-	134.20	61.77	532.63	1,421.03	(1,080.38)	1,008.23	
7	CS	79,530,491	79,471,213	9,070,765.14	68,757	1,431,560.86	1,410,087.45	2,112,177.10	311,423.63	15,015.44	(4,201.70)	119,678.70	50,893.26	415,365.66	1,072,452.39	(50,518.04)	182,067.76	
8	FS	41,854	-	5,499.53	85	753.92	742.61	1,009.86	141.95	6.93	-	48.31	20.84	197.18	518.59	(20.84)	96.90	
9	HL	1,220	-	134.33	2	22.01	21.68	11.12	1.25	0.23	-	0.39	0.20	1.81	4.95	(0.50)	2.79	
10	HLF	874,826,694	874,374,480	69,794,790.22	4,440	15,744,395.85	15,508,229.90	18,752,656.69	2,675,496.33	165,343.03	(8,707.75)	942,193.42	412,045.62	3,637,428.80	9,217,687.52	(293,068.63)	2,004,238.35	
11	HLS	105,154	-	10,014.10	15	1,897.10	1,868.64	958.27	107.50	19.85	-	33.12	16.84	155.96	427.23	(43.12)	240.89	
12	LLF	350,195,430	350,504,846	33,917,363.63	25,180	6,306,943.42	6,212,339.23	7,092,510.11	1,004,056.14	66,198.37	(11,594.42)	359,685.72	153,035.01	1,341,358.43	3,500,637.14	(123,301.24)	802,434.96	
13	MHLS	408,893	408,893	34,602.81	173	7,367.58	7,257.06	3,732.01	418.01	77.15	-	128.78	65.39	606.62	1,666.92	(167.63)	936.77	
14	MDLS	194,681	194,681	12,564.49	222	3,499.77	3,447.27	557.28	12.57	36.85	-	5.33	2.70	16.78	45.57	(8.47)	445.95	
15	MS	212,500	212,500	31,498.19	1,085	3,828.23	3,770.79	5,130.37	720.41	40.31	-	249.98	111.23	1,000.83	2,634.92	(114.16)	486.85	
16	OL	6,374,630	-	777,632.08	-	114,830.53	113,108.07	58,681.43	7,519.66	1,238.65	-	2,617.24	1,436.61	10,615.08	27,422.40	(6,639.27)	14,471.06	
17	RS	625,145,467	624,655,873	73,486,381.38	690,354	11,255,233.43	11,086,404.94	15,686,192.27	2,179,412.64	118,047.73	(494,729.95)	793,380.91	359,797.15	2,931,510.74	7,916,681.50	(401,027.78)	2,283,119.33	
18	SL	3,474,246	-	662,524.71	1,008	62,677.62	61,737.45	25,869.75	3,553.46	656.61	-	1,184.46	560.20	4,916.05	12,893.60	(5,854.49)	7,959.86	
19	TS	545,556	-	53,713.99	105	9,835.10	9,687.57	13,165.45	1,859.80	111.53	-	630.52	286.04	2,579.39	6,756.39	(292.79)	1,234.57	
20	UOLS	2,240,899	355,003	148,431.64	1,392	40,395.18	39,789.25	6,347.85	127.31	436.13	-	40.22	24.03	176.94	517.22	(88.43)	5,114.43	
21	UT																	
22	WHTL	241	-	17.06	1	4.34	4.27	5.83	0.82	0.05	-	0.29	0.14	1.15	2.99	(0.14)	0.53	
23	WP	11,100,532	11,100,532	962,634.68	1,449	200,137.35	197,135.30	210,846.02	29,105.53	2,097.90	-	10,179.31	4,584.47	40,427.96	102,982.17	(3,962.68)	25,431.36	
24	CUSTOMER D	2,998,446	2,998,446	319,395.26	1	54,094.96	53,283.54	88,625.07	12,677.43	566.71	-	5,019.40	2,020.95	18,641.34	44,469.95	(1,640.15)	6,869.44	
25	CUSTOMER O FIRM	84,874,145	84,874,145	3,376,389.72	1	1,531,214.45	1,508,246.23	243,365.44	31,467.65	16,041.21	-	10,752.56	4,914.31	43,505.70	113,645.07	(7,638.67)	30,677.61	
26	CUSTOMER O INTER	-	-	299,729.06	-	-	-	163,769.06	-	-	-	-	-	-	-	-	163,769.06	
27	CUSTOMER O INTR2	-	-	912,120.00	-	-	-	-	-	-	-	-	-	-	-	-	-	
28	CUSTOMER L FIRM	10,974,000	10,974,000	719,966.79	1	197,981.93	195,012.20	133,081.70	16,834.12	2,074.09	-	5,717.45	2,655.71	22,463.78	59,665.64	(1,470.52)	25,141.43	
29	CUSTOMER L RTP	12,638,057	12,638,057	658,601.60	-	-	-	150,873.12	19,386.78	-	-	6,584.43	3,058.41	25,870.10	68,713.11	(1,693.50)	28,953.79	
30	CUSTOMER C TOU	3,352,840	3,352,840	121,848.21	-	-	-	12,871.56	-	-	-	3,611.01	1,579.19	-	-	-	7,681.36	
31	CUSTOMER C HLF - BULK	32,885,840	32,885,840	2,031,843.63	1	593,293.44	584,394.04	513,159.23	67,481.17	6,215.42	-	35,418.05	15,489.23	91,742.92	232,487.74	(11,016.76)	75,341.46	
32	CUSTOMER J - HLF	14,670,471	14,670,471	1,018,884.14	1	264,669.96	260,699.91	255,040.10	34,603.00	2,772.72	-	15,800.10	6,909.79	47,043.95	119,215.10	(4,914.61)	33,610.05	
33		2,117,227,618	2,103,671,820	198,521,256.09	794,575	37,832,508.62	37,265,020.92	45,533,180.63	6,396,792.02	397,078.51	(519,233.82)	2,313,093.90	1,019,569.09	8,636,159.80	22,502,949.14	(914,562.80)	5,701,334.79	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	December 2013 7020 BY RATE CODE																	Worksheet 3
2																		
3																		
4	Description	Billed KWH	Met KWH	Revenue	Cost Cost	Fuel w/tax	Fuel w/o tax	Riders w/o Fuel	Rider 62	Rider 63	Rider 66	Rider 68	Rider 70	Rider 71	Rider 61	Rider 67	Rider 66-A	
5	AL	459,986	-	101,841.42	301	8,298.97	8,174.49	2,647.54	407.18	86.92	-	141.23	64.76	561.81	1,472.60	(1,140.64)	1,053.68	
6	CS	97,478,392	97,425,340	10,815,459.05	68,774	1,757,583.57	1,731,219.81	2,588,018.35	381,503.34	18,409.27	(5,155.20)	146,619.84	62,348.66	508,838.45	1,314,125.28	(61,861.56)	223,190.27	
7	FS	41,518	-	5,457.12	84	748.14	736.92	1,003.19	140.80	6.87	-	47.92	20.70	195.64	515.66	(20.70)	96.30	
8	HL	1,220	-	134.33	2	22.01	21.68	11.12	1.25	0.23	-	0.39	0.20	1.81	4.95	(0.50)	2.79	
9	HLF	886,425,088	886,023,304	69,317,833.19	4,435	15,992,056.51	15,752,175.67	18,422,794.49	2,611,419.65	167,535.10	(9,447.78)	954,683.39	417,507.64	3,550,313.74	8,996,928.52	(296,953.76)	2,030,807.99	
10	HLF	105,154	-	10,014.10	15	1,897.10	1,868.64	958.27	107.50	19.85	-	33.12	16.84	155.96	427.23	(43.12)	240.89	
11	LLF	376,466,753	377,467,755	36,100,971.37	25,212	6,794,171.87	6,692,259.26	7,626,643.66	1,079,718.78	71,177.04	(12,764.03)	386,735.79	164,557.64	1,442,502.31	3,764,505.94	(132,566.93)	862,777.12	
12	MHLS	463,554	463,554	38,694.18	173	8,362.96	8,237.52	4,224.37	473.78	87.63	-	146.00	74.17	687.46	1,883.44	(190.10)	1,061.99	
13	MOIS	229,656	229,656	14,446.29	224	4,143.29	4,081.14	657.30	14.69	43.47	-	6.42	3.16	19.77	53.73	(10.15)	526.21	
14	MS	239,742	239,742	34,568.26	1,085	4,325.31	4,260.43	5,786.82	812.58	45.44	-	281.89	125.71	1,129.04	2,971.98	(129.04)	549.22	
15	OL	6,373,553	-	777,096.75	-	114,937.15	113,213.10	58,657.72	7,518.77	1,238.40	-	2,617.50	1,435.54	10,612.30	27,407.83	(6,638.35)	14,465.73	
16	RS	909,385,608	909,129,516	98,875,229.36	696,737	16,401,883.72	16,155,855.48	22,829,360.14	3,171,974.75	171,815.78	(720,030.01)	1,154,618.92	523,660.76	4,266,575.91	11,521,516.44	(583,663.12)	3,322,890.71	
17	SL	3,475,199	-	662,689.66	1,008	62,695.58	61,755.14	25,876.80	3,554.44	656.80	-	1,184.79	560.39	4,917.44	12,896.98	(5,856.08)	7,962.04	
18	TS	545,556	-	53,713.99	105	9,835.10	9,687.57	13,165.45	1,859.80	111.53	-	630.52	286.04	2,579.39	6,756.39	(292.79)	1,234.57	
19	UOLS	2,258,907	356,503	149,604.44	1,396	40,746.53	40,135.35	6,398.67	128.43	439.65	-	40.46	24.31	178.69	521.85	(89.47)	5,154.75	
20	WHTL	241	-	17.06	1	4.34	4.27	5.83	0.82	0.05	-	0.29	0.14	1.15	2.99	(0.14)	0.53	
21	WP	12,300,760	12,300,760	1,063,068.40	1,452	221,918.17	218,589.39	233,640.85	32,252.77	2,324.71	-	11,279.73	5,080.08	44,799.38	114,114.24	(4,391.27)	28,181.21	
22	CUSTOMER D	2,478,421	2,478,421	274,923.91	1	44,713.19	44,042.49	73,254.68	10,478.76	468.42	-	4,148.88	1,670.46	15,408.34	36,757.46	(1,355.70)	5,678.06	
23	CUSTOMER O FIRM	100,952,625	100,952,625	3,913,945.25	1	1,821,286.30	1,793,967.01	237,403.43	30,456.00	19,080.05	-	10,406.88	4,756.32	42,107.04	109,991.52	(9,085.74)	29,691.36	
24	CUSTOMER O INTR	-	-	337,551.10	-	-	-	201,591.10	-	-	-	-	-	-	-	-	201,591.10	
25	CUSTOMER O INTR2	-	-	912,120.00	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	CUSTOMER L FIRM	10,073,595	10,073,595	666,350.31	1	181,737.73	-	122,162.50	15,452.90	1,903.91	-	5,248.34	2,437.81	20,620.65	54,770.14	(1,349.86)	23,078.61	
27	CUSTOMER L RTP	9,205,456	9,205,456	465,579.44	-	-	-	109,894.73	14,121.17	-	-	4,796.04	2,227.72	18,843.57	50,050.06	(1,233.53)	21,089.70	
28	CUSTOMER C TOU	3,152,120	34,304,240	114,781.93	-	-	-	12,100.99	-	-	-	3,394.83	1,484.65	-	-	-	7,221.51	
29	CUSTOMER C HLF - BULK	31,375,120	31,375,120	1,965,722.15	1	566,038.54	557,547.96	504,232.18	66,904.41	5,929.90	-	33,791.00	14,777.68	90,958.79	230,500.67	(10,510.67)	71,880.40	
30	CUSTOMER J - HLF	13,341,338	13,341,338	960,449.70	1	240,691.07	237,080.70	246,636.70	34,000.93	2,521.51	-	14,368.62	6,283.77	46,225.41	117,140.81	(4,469.35)	30,565.00	
31		2,466,829,562	2,485,366,925	227,632,262.76	801,009	44,278,097.15	43,434,914.02	53,327,126.88	7,463,303.50	463,902.53	(747,397.02)	2,735,222.79	1,209,405.15	10,068,234.05	26,365,316.71	(1,121,852.57)	6,890,991.74	

DUKE ENERGY INDIANA, INC.

Revenue Collected from Rider 66-A

	January	February	March	April	May	June	2013 July	August	September	October	November	December	Total
Rider 66-A Revenue Collected:													
Residential (rate class RS)	\$ 2,470,105	\$ 2,201,733	\$ 2,074,514	\$ 2,603,118	\$ 1,972,496	\$ 2,340,392	\$ 2,889,293	\$ 2,675,528	\$ 2,865,591	\$ 2,076,256	\$ 2,283,119	\$ 3,322,891	\$ 29,775,038
Non-Residential (all other rate classes)	1,844,620	1,738,531	1,751,077	3,450,598	3,373,925	3,621,937	3,760,676	3,720,690	3,851,733	3,520,864	3,418,216	3,568,101	37,620,968
Grand Total	\$ 4,314,725	\$ 3,940,264	\$ 3,825,591	\$ 6,053,716	\$ 5,346,423	\$ 5,962,329	\$ 6,649,969	\$ 6,396,218	\$ 6,717,324	\$ 5,597,120	\$ 5,701,335	\$ 6,890,992	\$ 67,396,006

Duke Energy Indiana, Inc.
 Refund Summary By Month Rider 66

Workpaper 5

Period	Rider 66 Refunds	Residential Rider 66 Refunds	Non-Residential Rider 66 Refunds
2013			
January	\$ (846,038.33)	\$ (818,245.10)	\$ (27,793.23)
February	(755,023.39)	(729,391.26)	(25,632.13)
March	(712,675.98)	(687,179.02)	(25,496.96)
April	(589,068.10)	(564,386.86)	(24,681.24)
May	(451,033.15)	(427,395.91)	(23,637.24)
June	(533,947.14)	(507,111.81)	(26,835.33)
July	(655,408.72)	(626,072.16)	(29,336.56)
August	(607,482.56)	(579,761.45)	(27,721.11)
September	(650,864.37)	(620,949.43)	(29,914.94)
October	(475,838.47)	(449,910.74)	(25,927.73)
November	(519,233.82)	(494,729.95)	(24,503.87)
December	(747,397.02)	(720,030.01)	(27,367.01)
2014			
January	(84,511.69)	(81,611.73)	(2,899.96)
Total Refund	(7,628,522.74)	(7,306,775.43)	(321,747.31)
IURC Ordered Refund ¹¹	(7,675,630.00)	(7,360,770.00)	(314,860.00)
(Under)/Over Refund	\$ (47,107.26)	\$ (53,994.57)	6,887.31

¹¹ From Cause No. 43079 DSM-6

DUKE ENERGY INDIANA, INC.

DEVELOPMENT OF THE DEMAND SIDE MANAGEMENT
ADJUSTMENT FACTORS TO BE APPLIED TO CUSTOMER BILLS
IN ACCORDANCE WITH THE PROVISIONS OF STANDARD CONTRACT RIDER NO. 66

Line No.	Retail Rate Group	Under or (Over) Collection of 2010 - March 2012 DSM Costs <u>Excluding</u> Utility Receipts Tax (A)	Under or (Over) Collection of 2010 - March 2012 DSM Costs <u>Including</u> Utility Receipts Tax ^{1/} (B)	Adjusted Billing Cycle KWH Sales For The Twelve Months Ended December 31, 2011 (C)	Demand Side Management Adjustment Factors Per KWH Including Indiana Utility Receipts Tax (D) (B) / (C)	Line No.
1	Rate RS	\$ (7,248,886)	\$ (7,360,770)	9,295,288,714	(0.000792)	1
2	Rates CS, FOC, LLF and HLF	(310,074)	(314,860)	5,921,878,170 ^{2/}	(0.000053)	2
3	Customer L - Supplemental	-	-	-	0.000000	3
4	Customer D	-	-	-	0.000000	4
5	Customer O	-	-	-	0.000000	5
6	Rate OL	-	-	-	0.000000	6
7	Rate WP	-	-	-	0.000000	7
8	Rate SL	-	-	-	0.000000	8
9	Rate AL	-	-	-	0.000000	9
10	Rate MHLS	-	-	-	0.000000	10
11	Rates MOLS and UOLS	-	-	-	0.000000	11
12	Rates TS, FS and MS	-	-	-	0.000000	12
13	Total Retail	\$ (7,558,960)	\$ (7,675,630)	15,217,166,884		13

(1) Adjustment for Utility Receipts Tax at a 1.4% statutory rate grossed-up for the average state Adjusted Gross Income Tax Rate for 2013, 7.75%. This results in a 1.52% effective tax rate.

(2) Excludes kWh sales from commercial and industrial customers with an annual peak demand greater than 500 kW for the prior calendar year.



Indiana Utility Regulatory Commission
 Attention: Fee Billing
 101 W Washington St., Suite 1500 East
 Indianapolis Indiana 46204

For Fee Billing Questions Contact :
 TEL(317)233 8720
 FAX(317)232 6758
 Email:mbecerra@urc.in.gov
 Federal ID# : 35-6000158

Duke Energy Indiana, Inc.
 1000 East Main Street
 WP938
 Plainfield, IN. 46168
 USA

Invoice # :	4223-2013
Invoice Date:	6/4/2013
Due Date:	07/01/2013
Net Payment Due:	\$3,083,861.19
Utility ID:	4223

Based upon your company's total intrastate revenues reported for the calendar year 2012, your annual public fee is calculated as follows:

Intrastate Revenues reported: **\$2,318,887,900.00** ✓
 Net percentage calculation: **0.001329888**
 Net payment due: **\$3,083,861.19** ✗

*2011 = 2,215,072,236
 net pay = 2,665,000*

You have the option of making the full year payment on July 1st, or making four quarterly installments due the first day of July, October, January, and April. However, you will be responsible for making sure those payments are received by the Commission on the due date because **this is the only invoice you will receive.** If you have questions regarding this invoice, please contact the IURC Fee Billing Department at (317) 233-8720.

OK to pay KSH 6/7/13 Rec'd 6/6/13

Detach and return bottom portion with payment

2013-2014 Fee Bill

Indiana Utility Regulatory Commission
 Attention: Fee Billing
 101 W Washington St., Suite 1500 East
 Indianapolis Indiana 46204

UtilityID: 4223
 Due Date: 07/01/2013
 Invoice: 4223-2013

Name/Address corrections only:

Phone: _____ - _____ - _____

- Quarterly payment of \$770,965.30 enclosed.
- Full payment of \$3,083,861.19 enclosed

DUKE ENERGY INDIANA, INC.

Energy & Demand Lost Revenue Rates ^{1/}

Line No.	Rate Abbreviations (A)	Workpaper 9 Detail Calculation Reference	ENERGY RATES	DEMAND RATES	Line No.
			Average Realization \$/kWh (B)	Tariff Based \$/KW (C)	
1	CSNO	Page 2, Line 1	\$0.043583	\$0.00	1
2	CSN2	Page 3, Line 4	0.000000	10.00 CS	2
3	HBAO	Page 3, Line 5	0.000000	10.35	3
4	HBNO	Page 3, Line 6	0.000000	10.35	4
5	HCAO	Page 3, Line 7	0.000000	10.83	5
6	HCNO	Page 3, Line 8	0.000000	10.83	6
7	HDNO	Page 3, Line 9	0.000000	12.05	7
8	HPNO	Page 3, Line 10	0.000000	13.08	8
9	HSNO	Page 3, Line 11	0.000000	14.06	9
10	HSSO	Page 3, Line 12	0.000000	14.06 HLF	10
11	LDNO	Page 3, Line 1	0.019332	4.00	11
12	LPAO	Page 3, Line 2	0.019448	4.11	12
13	LPNO	Page 3, Line 3	0.019985	4.11	13
14	LSNO	Page 2, Line 2	0.043321	0.00	14
15	LSN2	Page 3, Line 13	0.000000	12.00	15
16	LSSO	Page 2, Line 3	0.039333	0.00 LLF	16
17	RSNO	Page 2, Line 4	0.045392	0.00	17
18	RSN2	Page 2, Line 5	0.038510	0.00	18
19	RSN4	Page 2, Line 6	0.036830	0.00 RS	19
20	SIF	Page 3, Line 14	0.000000	10.28 Customer D	20
21	SAES	Page 3, Line 15	0.000000	13.08 Customer J	21
22	SMS	Page 3, Line 18	0.042618	0.00 MS	22
23	SMLC	Page 3, Line 17	0.015725	0.00 MOLS	23
24	SPUF	Page 3, Line 16	0.000000	12.26 Customer L	24
25	SULC	Page 3, Line 19	0.028674	0.00	25
26	SULL	Page 3, Line 20	0.028675	0.00	26
27	SULP	Page 3, Line 21	0.028676	0.00 UOLS	27
28	SWP	Page 2, Line 7	0.030824	0.00 WP	28
29	Residential Group Rate ^{2/}	Page 4, Line 4	0.044739	0.00	29
30	Unmetered Service Group Rate ^{3/}	Page 5, Line 4	0.028439	0.00	30
31	Non-Residential Group Rate ^{4/}	Page 6, Line 39	0.029765	0.00	31

1/ For Rate Schedules with Participation in Core Plus Energy Efficiency Programs
2/ To be used to price lost revenues for participation in residential programs when specific rate abbreviations are unknown.
3/ To be used to price lost revenues for participation in unmetered service group programs when specific rate abbreviations are unknown.
4/ To be used to price lost revenues for participation in non-residential rate group programs when specific rate abbreviations are unknown.

DUKE ENERGY INDIANA, INC.

Lost Revenue Energy Rates For Energy Efficiency Participation With Block Rates ^{1/}

Line No.	Rate Abbreviations	12 Months Ended December 2012						Energy Pricing		Line No.
		Billed kWh	Total Retail Revenue	Total Tracker Revenue	Total Variable Operation & Maintenance In Base Rates ^{2/ 3/}	Connection Charge Revenue	Fixed Cost Recovery ^{4/}	Lost Revenue Energy Rates (\$/kwh)		
	(A)	(B)	(C)	(D)	(E)	(F)	(G) (C - D - E - F)	(H) (G / B)		
1	CSNO	1,090,208,273	\$108,238,063.14	\$35,179,386.16	\$18,219,560.66	\$7,325,006.40	\$47,514,109.92	\$0.043583	1	
2	LSNO	3,296,515,698	298,503,721.32	96,271,786.91	55,091,370.34	4,333,470.00	142,807,094.07	0.043321	2	
3	LSSO	100,141,643	8,523,869.62	2,954,887.77	1,619,390.51	10,725.00	3,938,866.34	0.039333	3	
4	RSNO	8,015,796,967	828,747,184.24	258,833,145.66	133,959,998.91	72,103,893.80	363,850,145.87	0.045392	4	
5	RSN2	799,217,010	74,780,294.72	25,930,306.54	13,356,514.67	4,715,829.60	30,777,643.91	0.038510	5	
6	RSN4	32,439,996	3,095,684.33	1,041,525.02	542,137.21	317,259.40	1,194,762.70	0.036830	6	
7	SWP	128,245,665	\$9,909,535.40	\$3,547,951.33	2,143,241.55	265,344.00	3,952,998.52	0.030824	7	

1/ The Company's block rate design does not include a demand charge; fixed cost recovery occurs through energy rates.

2/ Total Variable Operation & Maintenance (VOM) amounts include base fuel. VOM amounts reflect voltage differentiated rates from the Cost of Service Study in the Company's last general base rate case in Cause No. 42359.

3/ Amounts in this column reflect the quantities in Column B multiplied by variable operation & maintenance rates in Column F of Workpaper 9, Page 7 of 7.

4/ Represents amount collected through billed energy charges for fixed cost recovery.

DUKE ENERGY INDIANA, INC.

Lost Revenue Energy And Demand Rates For Energy Efficiency Participation with Flat Rates

Line No.	Rate Abbreviations (A)	Energy Pricing			Demand Pricing	Line No.
		Tariff Energy Rate (As Applicable) (B)	Variable Operation & Maintenance Rate ^{1/} (C)	Lost Revenue Energy Rates (\$/kwh) (D)	Lost Revenue Demand Rates (\$/kw) (E)	
					(B - C)	
Flat Energy & Demand Rates ^{2/}						
1	LDNO	\$0.035100	\$0.015768	\$0.019332	\$4.00	1
2	LPAO	0.035994	0.016546	0.019448	4.11	2
3	LPNO	0.035994	0.016009	0.019985	4.11	3
Flat Demand Rates ^{2/ 3/}						
4	CSN2				10.00	4
5	HBAO				10.35	5
6	HBNO				10.35	6
7	HCAO				10.83	7
8	HCNO				10.83	8
9	HDNO				12.05	9
10	HPNO				13.08	10
11	HSNO				14.06	11
12	HSSO				14.06	12
13	LSN2				12.00	13
14	SIF				10.28	14
15	SAES				13.08	15
16	SPUF				12.26	16
Flat Energy Rates ^{2/ 4/}						
17	SMLC	0.032436	0.016711	0.015725		17
18	SMS	0.059313	0.016695	0.042618		18
19	SULC	0.045387	0.016713	0.028674		19
20	SULL	0.045387	0.016712	0.028675		20
21	SULP	0.045387	0.016711	0.028676		21

1/ Total Variable Operation & Maintenance (VOM) amounts include base fuel. VOM amounts reflect voltage differentiated rates from the Cost of Service Study in the Company's last general base rate case in Cause No. 42359.

2/ Refers to the methodology in which rates were designed to collect fixed cost.

3/ Rates were designed to collect all fixed cost through a demand rate.

4/ Rates were designed to collect all fixed cost through an energy rate.

DUKE ENERGY INDIANA, INC.

Weighted Average Lost Revenue Rate Calculation for the Residential Rate Group ^{1/}

Line No.	Rate Abbreviations (A)	2012 Sales By Rate Abbreviation (B) (kWh)	2012 Fixed Cost ^{2/}			Fixed Cost Rates (F) (E) / (B)	Rate Group Lost Revenue Rate (G) (E) / (B)	Line No.
			Demand Rate Revenue (C)	Energy Rate Recovery (D)	Total Costs (E)			
1	RSN0	8,015,796,967	\$0.00	\$363,850,145.87	\$363,850,145.87	\$0.045392		1
2	RSN2	799,217,010	0.00	30,777,643.91	30,777,643.91	0.038510		2
3	RSN4	<u>32,439,996</u>	<u>0.00</u>	<u>1,194,762.70</u>	<u>1,194,762.70</u>	0.036830		3
4		8,847,453,973	\$0.00	\$395,822,552.48	\$395,822,552.48		\$0.044739	4

1/ To be used to price lost revenues for participation in residential programs when specific rate abbreviations are unknown.

2/ From Column G of Page 2 of 7, Workpaper 9

DUKE ENERGY INDIANA, INC.

Weighted Average Lost Revenue Rate Calculation for the Unmetered Service Rate Group 1/

Line No.	Rate Abbreviations (A)	2012 Sales By Rate Abbreviation (B) (kWh)	2012 Fixed Cost 2/			Fixed Cost Rates (F) (E) / (B)	Rate Group Lost Revenue Rate (G) (E) / (B)	Line No.
			Demand Rate Revenue (C)	Energy Rate Recovery (D)	Total Costs (E)			
1	SULC	1,757,012	\$0.00	\$50,381.27	\$50,381.27	\$0.028674		1
2	SULL	4,472,845	0.00	128,261.64	128,261.64	0.028676		2
3	SULP	<u>6,579,845</u>	<u>0.00</u>	<u>185,652.68</u>	<u>185,652.68</u>	0.028215		3
4		12,809,702	\$0.00	\$364,295.59	\$364,295.59		\$0.028439	4

1/ To be used to price lost revenues for participation in the unmetered service group programs when specific rate abbreviations are unknown.

2/ From Column G of Page 6 of 7, Workpaper 9

DUKE ENERGY INDIANA, INC.

Weighted Average Lost Revenue Rate Calculation for the Non-Residential Rate Group 1/

12 Months Ended December 2012

Line No.	Rate Abbreviations (A)	Billed kWh (B)	Total Retail Revenue (C)	Total Tracker Revenue (D)	Total Variable Operation & Maintenance in Base Rates 2/ 3/ (E)	Connection Charge Revenue (F)	Fixed Cost Recovery 4/ (G)	Lost Revenue Energy Rates (\$/kwh) (G/B) (H)	Rate Group Lost Revenue Rate (G/B) (I)	Line No.
1	CSNO	1,090,208,273	\$108,238,063.14	\$35,179,386.16	\$18,219,560.66	\$7,325,006.40	\$47,514,109.92	\$0.043583		1
2	CSN2	5,941,984	475,985.60	192,424.08	99,302.44	20,350.00	163,909.08	0.027585		2
3	CSNB	21,307,966	1,966,788.27	690,113.82	356,098.73	436,291.60	484,284.12	0.022728		3
4	HBA0	310,911,661	19,191,394.66	9,096,312.20	4,853,952.85	10,800.00	5,230,329.61	0.016823		4
5	HBNO	545,720,578	34,315,531.01	15,746,046.24	8,435,202.97	19,200.00	10,115,081.80	0.018535		5
6	HCA0	469,903,861	28,568,872.40	13,209,493.69	7,351,645.91	18,000.00	7,989,732.80	0.017003		6
7	HCNO	625,158,495	38,912,066.93	17,811,506.14	9,781,229.81	21,600.00	11,297,730.98	0.018072		7
8	HDNO	2,283,116,416	145,486,202.74	65,164,072.72	36,000,179.65	23,850.00	44,298,100.37	0.019402		8
9	HPA0	(1,640,958)	(112,542.28)	(44,123.67)	(27,151.29)	75.00	(41,342.32)	0.025194		9
10	HPNO	2,248,499,238	156,953,419.73	66,041,181.07	35,993,975.80	113,100.00	54,805,162.86	0.024374		10
11	HSNO	4,105,563,448	318,072,658.82	126,487,290.25	68,612,176.34	795,975.00	122,177,217.23	0.029759		11
12	HSSO	336,609,625	25,039,560.49	10,198,814.29	5,443,314.25	8,925.00	9,388,506.95	0.027891		12
13	LBA0	2,041,783	218,606.87	58,465.53	31,878.36	3,600.00	124,662.98	0.061056		13
14	LBN0	99,753,240	7,150,027.31	2,919,015.90	1,541,885.83	10,800.00	2,678,325.58	0.026850		14
15	LCA0	71,739,897	5,353,507.81	2,096,377.15	1,120,075.01	24,900.00	2,112,155.65	0.029442		15
16	LCNO	28,494,229	2,281,391.92	822,764.04	445,820.71	14,400.00	998,407.17	0.035039		16
17	LCS0	1,143,378	93,912.32	34,515.22	17,684.63	3,600.00	38,112.47	0.033333		17
18	LDNO	161,534,280	12,310,276.01	4,733,958.37	2,547,072.53	17,625.00	5,011,620.11	0.031025		18
19	LPA0	4,243,506	333,694.68	124,613.55	70,213.05	6,300.00	132,568.08	0.031240		19
20	LPNO	267,404,247	20,897,669.29	7,814,909.22	4,280,874.59	98,700.00	8,703,185.48	0.032547		20
21	LSNO	3,296,515,698	298,503,721.32	96,271,786.91	55,091,370.34	4,333,470.00	142,807,094.07	0.043321		21
22	LSN2	224,848,935	16,866,363.92	6,593,235.20	3,757,675.40	228,750.00	6,286,703.32	0.027960		22
23	LSN4	8,702,163	866,243.69	245,728.05	145,430.55	40,845.00	434,240.09	0.049900		23
24	LSSO	100,141,643	8,523,869.62	2,954,887.77	1,619,390.51	10,725.00	3,938,866.34	0.039333		24
25	SFS	579,020	69,494.03	17,811.43	9,676.58	0.00	42,006.02	0.072547		25
26	SHL	14,640	1,524.57	310.17	244.62	0.00	969.78	0.066242		26
27	SHSP	1,228,901	104,567.16	26,051.65	20,537.39	0.00	57,978.12	0.047179		27
28	SHSS	223,716	14,442.05	4,736.93	3,738.74	0.00	5,966.38	0.026669		28
29	SMHL	4,290,011	339,402.93	90,348.35	71,684.66	38,860.00	138,499.92	0.032284		29
30	SMLC, SMPC	1,950,695	117,772.82	34,029.77	32,598.06	21,213.40	29,931.59	0.015344		30
31	SMS	2,510,768	339,658.15	75,103.99	41,917.27	119,514.40	109,122.49	0.043462		31
32	SPUF	133,146,581	7,753,007.29	3,148,790.27	2,099,455.29	90,000.00	2,414,761.73	0.018136		32
33	STS, STSO	7,816,883	679,644.31	239,570.41	130,635.75	0.00	309,438.15	0.039586		33
34	SULC	1,757,012	111,127.76	31,381.55	29,364.94	0.00	50,381.27	0.028674		34
35	SULL	4,472,845	282,949.19	79,937.36	74,750.19	0.00	128,261.64	0.028676		35
36	SULP	6,579,845	412,877.88	117,269.41	109,955.79	0.00	185,652.68	0.028215		36
37	SWP	128,245,665	9,909,535.40	3,547,951.33	2,143,241.55	265,344.00	3,952,998.52	0.030824		37
38	SWTL	2,892	171.43	88.75	48.00	0.00	34.68	0.011992		38
39		16,600,683,060	\$1,270,643,461.24	\$491,856,155.27	\$270,556,718.46	\$14,115,819.80	\$494,114,767.71		\$0.029765	39

1/ To be used to price lost revenues for participation in non-residential programs when specific rate abbreviations are unknown.
2/ Total Variable Operation & Maintenance (VOM) amounts include base fuel. VOM amounts reflect voltage differentiated rates from the Cost of Service Study in the Company's last general base rate case in Cause No. 42354.
3/ Amounts in this column reflect the quantities in Column B multiplied by variable operation & maintenance rates in Column F of Workpaper 9, Page 7 of 7.
4/ Represents amount collected through billed energy charges for fixed cost recovery.

DUKE ENERGY INDIANA, INC.

Cause No. 42359 Fuel and Other Variable Operation and Maintenance Cost of Service Allocations

Line No.	Rate Abbreviations	12 Months Ended		Total VOM In Base Rates	Fuel In Base Rates	Non-Fuel VOM In Base Rates	Total VOM Rate	Line No.				
		9/30/2002	Sales 1/						(C)	(D)	(E)	(F)
		kWh										
(A)	(B)											
1	CSN0	1,160,258,474		\$19,389,860	\$17,418,288	\$1,971,572	\$0.016712	1				
2	CSN2	7,559,402		126,330	113,485	12,845	\$0.016712	2				
3	CSN8	14,884,788		248,750	223,457	25,293	\$0.016712	3				
4	HBA0	384,392,777		6,000,957	5,390,775	610,182	\$0.015612	4				
5	HBN0	580,413,352		8,971,173	8,058,978	912,195	\$0.015457	5				
6	HCA0	199,341,724		3,118,779	2,801,660	317,119	\$0.015645	6				
7	HCN0	741,586,218		11,602,519	10,422,768	1,179,751	\$0.015646	7				
8	HDN0	2,953,440,726		46,571,307	41,835,908	4,735,399	\$0.015768	8				
9	HPA0	5,341,463		88,382	79,396	8,986	\$0.016546	9				
10	HPN0	2,716,893,857		43,491,904	39,069,621	4,422,283	\$0.016008	10				
11	HSN0	4,005,105,816		66,932,020	60,126,331	6,805,689	\$0.016712	11				
12	HSS0	549,465,117		8,885,289	7,981,827	903,462	\$0.016171	12				
13	LBA0	7,832,247		122,282	109,848	12,434	\$0.015613	13				
14	LBN0	9,724,375		150,305	135,022	15,283	\$0.015457	14				
15	LCA0	27,783,749		433,777	389,671	44,106	\$0.015613	15				
16	LCN0	22,946,105		359,004	322,501	36,503	\$0.015646	16				
17	LCS0	37,176,723		575,024	516,555	58,469	\$0.015467	17				
18	LDN0	101,922,411		1,607,162	1,443,745	163,417	\$0.015768	18				
19	LPA0	1,059,509		17,531	15,748	1,783	\$0.016546	19				
20	LPN0	89,850,706		1,438,385	1,292,130	146,255	\$0.016009	20				
21	LSN0	2,463,573,690		41,171,494	36,985,152	4,186,342	\$0.016712	21				
22	LSN2	301,733,406		5,042,470	4,529,749	512,721	\$0.016712	22				
23	LSN4	8,145,779		136,133	122,291	13,842	\$0.016712	23				
24	LSS0	65,294,890		1,055,900	948,535	107,365	\$0.016171	24				
25	RSN0	7,369,992,388		123,165,329	110,641,422	12,523,907	\$0.016712	25				
26	RSN2	696,472,175		11,639,215	10,455,733	1,183,482	\$0.016712	26				
27	RSN4	29,828,363		498,482	447,796	50,686	\$0.016712	27				
28	SFS	1,038,142		17,349	15,585	1,764	\$0.016712	28				
29	SHL	84,208		1,407	1,264	143	\$0.016709	29				
30	SHSP	2,172,188		36,301	32,610	3,691	\$0.016712	30				
31	SHSS	1,360,047		22,729	20,418	2,311	\$0.016712	31				
32	SMHL	2,958,221		49,437	44,410	5,027	\$0.016712	32				
33	SMLC, SMPC	111,125		1,857	1,668	189	\$0.016711	33				
34	SMS	8,206		137	123	14	\$0.016695	34				
35	Customer L	85,508,430		1,348,339	1,211,239	137,100	\$0.015768	35				
36	STS, STSO	13,079,128		218,574	196,349	22,225	\$0.016712	36				
37	SULC	304,911		5,096	4,577	519	\$0.016713	37				
38	SULL	5,190,705		86,745	77,925	8,820	\$0.016712	38				
39	SULP	633,283		10,583	9,507	1,076	\$0.016711	39				
40	SWP	118,526,214		1,980,771	1,779,365	201,406	\$0.016712	40				
41	SWTL	2,892		48	43	5	\$0.016598	41				
42	LBAM	3,309,518		51,289	46,074	5,215	\$0.015497	42				
43	HCN3	91,275,675		1,428,057	1,282,852	145,205	\$0.015646	43				
44	HSN3	5,394,586		90,153	80,986	9,167	\$0.016712	44				
45	LSN3	4,226,794		70,637	63,454	7,183	\$0.016712	45				
46	SFOC	814		14	12	2	\$0.017199	46				
47	SALC	190,668		3,186	2,862	324	\$0.016710	47				
48	SALP	6,812,633		113,850	102,274	11,576	\$0.016712	48				
49	SOL, SOLU, SSLU, SXLU	105,287,337		1,759,528	1,580,618	178,910	\$0.016712	49				
50	SSLC	1,204,159		20,124	18,077	2,047	\$0.016712	50				
51	SSLP	41,160,161		687,855	617,914	69,941	\$0.016712	51				
52	SAES	141,193,553		2,226,409	2,000,027	226,382	\$0.015768	52				
53	SIF	49,851,942		798,061	716,914	81,147	\$0.016009	53				
54	SNSF	1,154,347,965		18,068,057	16,230,886	1,837,171	\$0.015652	54				
55	SSDI	4,781,077		74,644	67,054	7,590	\$0.015612	55				
56	Total	<u>26,392,034,812</u>		<u>\$432,011,000</u>	<u>\$388,083,479</u>	<u>\$43,927,521</u>		56				

1/ This column includes billed and unbilled kwh to align with cost allocation methodologies.