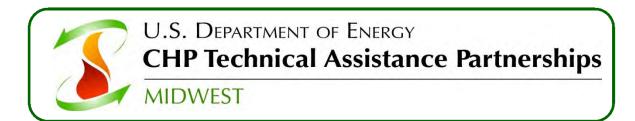
Combined Heat and Power (CHP) Opportunities for Indiana

Presentation to the Indiana General Assembly Interim Study Committee on Energy, Utilities, and Telecommunication

September 2, 2015
Graeme Miller
US DOE Midwest CHP TAP



DOE CHP Technical Assistance Partnerships (CHP TAPs)

DOE's CHP TAPs promote and assist in transforming the market for CHP, waste heat to power, and district energy or microgrid with CHP throughout the United States. Key services include:

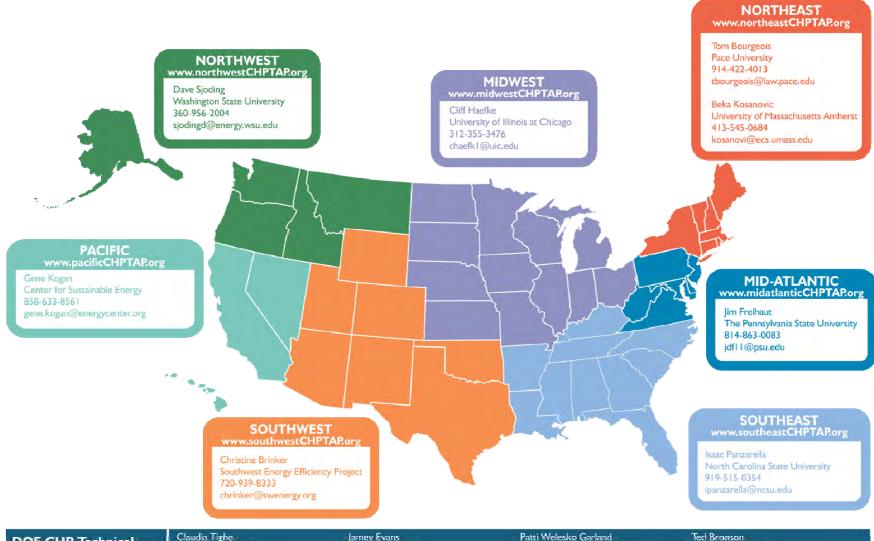
- Market Opportunity Analysis
 Supporting analyses of CHP market opportunities in diverse markets including industrial, federal, institutional, and commercial sectors
- Education and Outreach
 Providing information on the energy and non-energy benefits and applications of CHP to state and local policy makers, regulators, end users, trade associations, and others.
- Technical Assistance
 Providing technical assistance to end-users and stakeholders to help them consider CHP, waste heat to power, and/or district energy or microgrid with CHP in their facility and to help them through the development process from initial CHP screening to installation.



www.energy.gov/chp



DOE CHP Technical Assistance Partnerships (CHP TAPs)



DOE CHP Technical Assistance Partnerships (CHP TAPs): Program Contacts

chp@ee.doe.gov

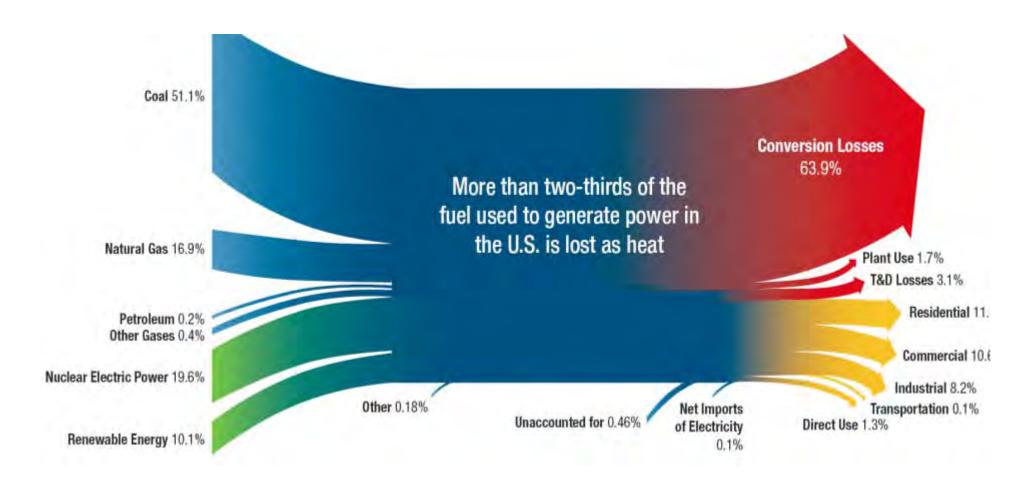
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Fuel Utilization by U.S. Utility Sector

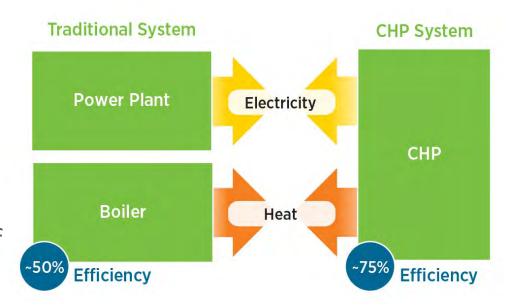


Source: http://www1.eere.energy.gov/manufacturing/distributedenergy/pdfs/chp_report_12-08.pdf



CHP: A Key Part of Our Energy Future

- Form of Distributed
 Generation (DG)
- An integrated system
- Located at or near a building / facility
- Provides at least a portion of the electrical load and
- Uses thermal energy for:
 - Space Heating / Cooling
 - Process Heating / Cooling
 - Dehumidification



CHP provides efficient, clean, reliable, affordable energy – today and for the future.



What Are the Benefits of CHP?

- CHP is <u>more efficient</u> than separate generation of electricity and heat
- Higher efficiency translates to <u>lower operating cost</u>, (but requires capital investment)
- Higher efficiency <u>reduces emissions of all pollutants</u>
- CHP can also <u>increase energy reliability and enhance</u> <u>power quality</u>
- On-site electric generation <u>reduces grid congestion</u> <u>and avoids distribution costs</u>



CHP & Infrastructure Resiliency

"Critical infrastructure" refers to those assets, systems, and networks that, if incapacitated, would have a substantial negative impact on national security, national economic security, or national public health and safety."

Patriot Act of 2001 Section 1016 (e)

Applications:

- Hospitals and healthcare centers
- Water / wastewater treatment plants
- Police, fire, and public safety
- Centers of refuge (often schools or universities)
- Military/National Security
- Food distribution facilities
- Telecom and data centers

CHP (<u>if properly configured</u>):

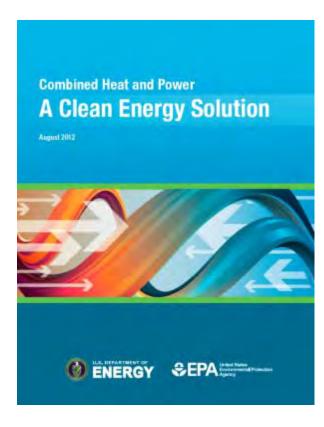
- Offers the opportunity to improve Critical Infrastructure (CI) resiliency
- Can continue to operate, providing uninterrupted supply of electricity and heating/cooling to the host facility



Emerging National Drivers for CHP

- Benefits of CHP recognized by policymakers
 - President Obama signed an Executive Order to accelerate investments in industrial EE and CHP on 8/30/12 that sets national goal of 40 GW of new CHP installation over the next decade
 - State Portfolio Standards (RPS, EEPS), Tax Incentives, Grants, standby rates, etc.
- Favorable outlook for natural gas supply and price in North America
- Opportunities created by environmental drivers
- Utilities finding economic value
- Energy resiliency and critical infrastructure

DOE / EPA CHP Report (8/2012)



Executive Order: http://www.whitehouse.gov/the-pressoffice/2012/08/30/executive-order-accelerating-investmentindustrial-energy-efficiency Report:

http://www1.eere.energy.gov/manufacturing/distributedenerg y/pdfs/chp clean energy solution.pdf



CHP's Higher Efficiency Results in Energy and Emissions Savings

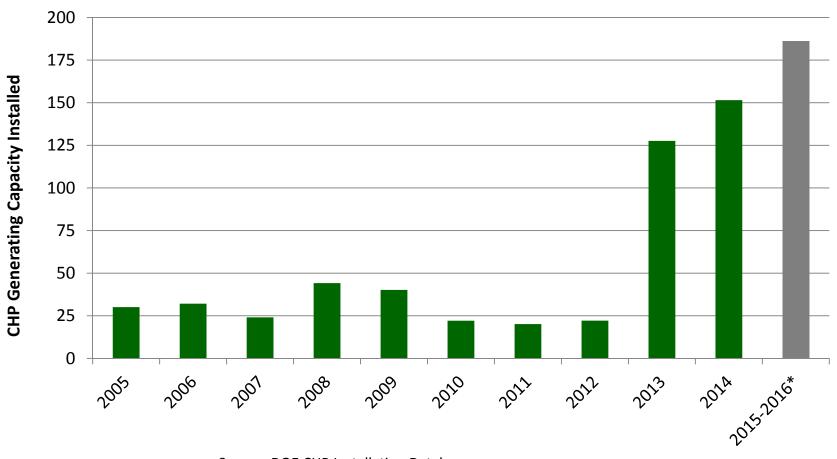
Category	10 MW CHP	10 MW PV	10 MW Wind	10 MW NGCC
Annual Capacity Factor	85%	22%	34%	70%
Annual Electricity	74,446 MWh	19,272 MWh	29,784 MWh	61,320 MWh
Annual Useful Heat Provided	103,417 MWh _t	None	None	None
Footprint Required	6,000 sq ft	1,740,000 sq ft	76,000 sq ft	N/A
Capital Cost	\$20 million	\$60.5 million	\$24.4 million	\$10 million
Annual Energy Savings, MMBtu	308,100	196,462	303,623	154,649
Annual CO ₂ Savings, Tons	42,751	17,887	27,644	28,172
Annual NOx Savings	59.9	16.2	24.9	39.3

Source: Combined Heat and Power A Clean Energy Solution: August 2012: DOE and EPA



CHP is Gaining Traction in the Midwest

Installed CHP Generating Capacity by Year (MW)



Source: DOE CHP Installation Database (2005-2013 data) ICF Internal Estimates

* Preliminary Data based on public information.



Some Examples of Midwest State and Utility CHP Activities

State Energy Plans

Ohio – presence of CHP in state energy plan increased opportunities

Portfolio Standards

- Illinois / Ohio CHP is an eligible Energy Efficiency (EE) technology
- lowa utilities include Waste Heat to Power CHP in the EE Portfolio Standard (EEPS)
- Ohio includes Waste Heat to Power CHP in EEPS and Renewable Portfolio Standard
- Minnesota holding stakeholder meetings to discuss CHP in their Conservation Improvement Program (CIP)

Utility CHP Programs

- Illinois DCEO Public Sector CHP Pilot Program Up to \$2M per project; 5 projects awarded
- Illinois ComEd CHP Program Up to \$2M per project and \$25K for studies
- Ohio Dayton Power & Light Up to \$500K per project and \$10K for studies

Standby Rates

- Minnesota potential docket on standby rates this year
- Missouri Ameren-Missouri holding stakeholder workshops
- lowa Mid-American updated utility rates in 2014

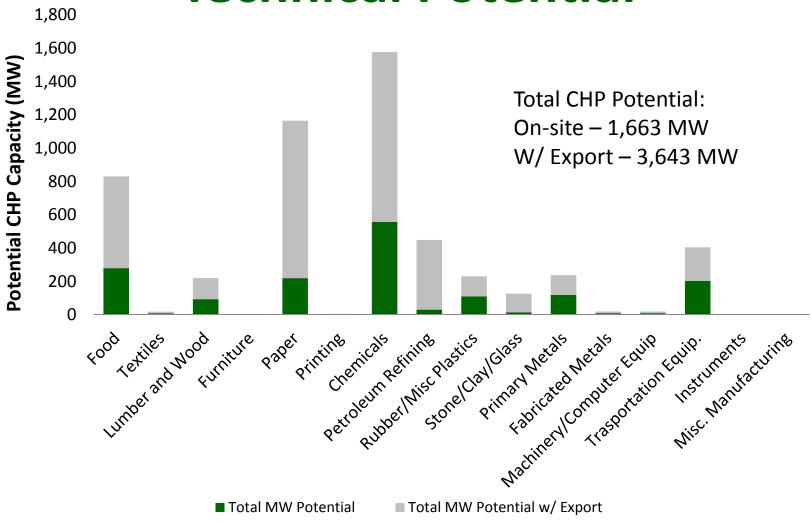


Installed CHP Summary – Indiana & U.S.

	Indiana		U.S.	
		Installed CHP		Installed CHP
Org. Type	# of Sites	Capacity (MW)	# of Sites	Capacity (MW)
Agriculture	6	8.6	225	1,027.4
Amusement/Recreation	2	0.3	125	107.9
Chemicals	1	4.9	272	23,203.2
Colleges/Univ.	4	80.3	270	2,672.2
District Energy	1	3.4	49	2,626.4
Food Processing	4	26.6	253	6,726.2
Hospitals/Healthcare	2	3.5	221	856.7
Machinery	1	3.5	22	240.4
Misc. Education	1	1.1	5	4.7
Misc. Manufacturing	2	0.2	55	314.3
Primary Metals	9	1,492.0	54	4,120.4
Refining	1	660.6	104	15,998.2
Restaurants	1	0.1	14	2.2
Schools	1	1.8	252	68.7
Solid Waste Facilities	2	6.6	84	755.3
Transportation Equipment	3	29.6	24	1,270.9
Wastewater Treatment	1	0.1	211	707.4
Other	_	-	2,198	22,025.2
Total	42	2,323.1	4,438	¹² 82,727.9

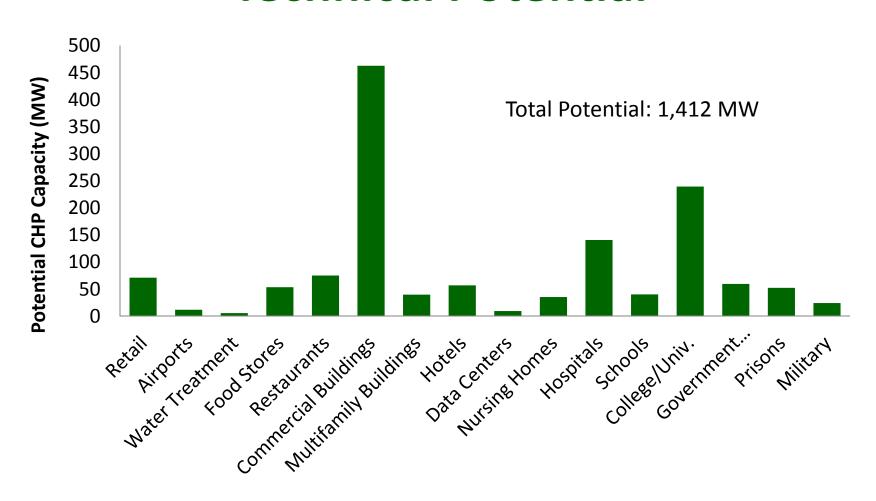
Source: https://doe.icfwebservices.com/chpdb/

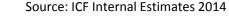
Indiana <u>Industrial</u> CHP Technical Potential





Indiana <u>Commercial</u> CHP Technical Potential

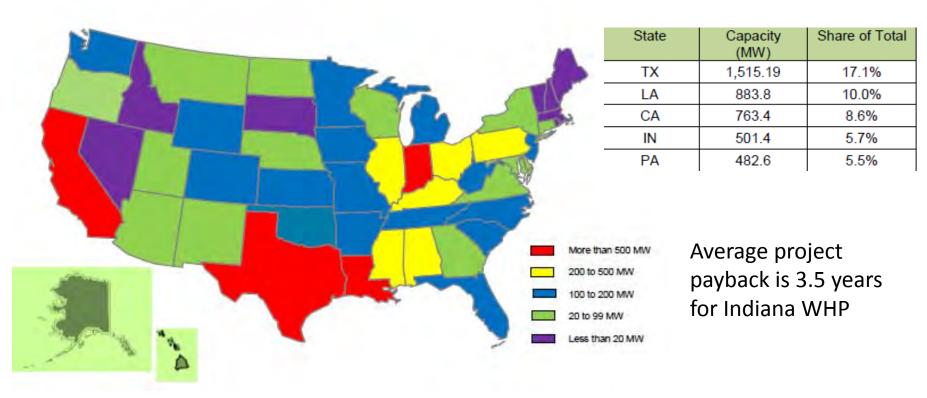






Indiana Waste Heat to Power CHP Technical Potential

- 501.4 MW of Waste Heat to Power CHP Technical Potential In Indiana
- 74 potential Waste Heat to Power CHP sites identified



Source: Oak Ridge National Laboratory, "Waste Heat to Power Market Assessment," March 2015. http://info.ornl.gov/sites/publications/files/Pub52953.pdf



Conversion from Coal to Natural Gas

SABIC Innovative Plastics

Mt. Vernon, IN

Status: Under Development

Capacity: **80 MW** Fuel: **Natural Gas**

Prime Mover:

Expected Completion: 2017

The CHP facility is expected to reduce annual emissions by an amount equivalent to 110,000 automobiles.



Source: https://www.sabic-ip.com/gep/en/NewsRoom/PressReleasePrint/december 03 2013 sabicsinnovativeplastics.html



Waste Heat to Power CHP Project

CokeEnergy – ArecelorMittal USA

East Chicago, Indiana

Capacity: 95 MW

Fuel: Waste Heat

Prime Mover: Steam Turbine

Installed: 1998



Cokenergy's Installed WHP System at ArcelorMittal



SunCoke Energy Coke Battery

Fuel Free System

Offsets ~50% of the plant's process heating needs and ~25% of its power requirements



Source: http://www.gemenergy.com/wp-content/uploads/2014/03/optimize-chp-flexset-ProMedicaWildwood-030414.pdf

Utility & Industry Partnership

WE Energies (Domtar Paper Mill)

Rothschild, WI

Capacity: 50 MW

Fuel: Biomass

Prime Mover: Boiler / Steam Turbine

Installed: 2013

Expected to create approx. 400 construction jobs and 150 permanent jobs in the surrounding community, including independent wood suppliers and haulers from northern and central Wisconsin who would secure waste wood for the project.

"The addition of the biomass plant enables us to produce renewable energy on demand. That benefit is simply not available with solar or wind generation."

Gale Klappa, the chairman, president and CEO of Milwaukee-based We Energies.



Source: http://www.bizjournals.com/business/power-plant-to-run-on-wisconsin-biomass-b9985790z1-221960911.htm | http://www.bizjournals.com/milwaukee/news/2013/11/12/we-energies-launches-biomass-plant.htm | http://www.risiinfo.com/techchannels/powerenergy/Domtar-partners-for-250M-biomass-power-plant-at-Rothschild-WI-paper-mill.htm



University Campus District Energy System

University of Minnesota

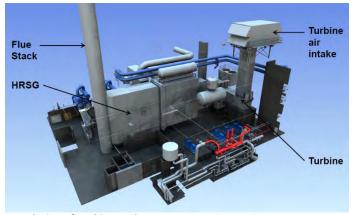
Minneapolis, MN

Status: Under Development

Capacity: 25 MW Fuel: Natural Gas

Prime Mover: Combustion Turbine

Expected Completion: 2016



Rendering of Turbine and Heat Recovery Steam Generator



Minimal changes will need to be made to the existing building's exterior

8 Year Return on Investment

Decreases the Twin Cities Campus carbon footprint by 15%

Source: http://www1.umn.edu/regents//docket/2012/february/heatandpower.pdf



Increased ENERGY STAR Building Score

ProMedica Health System - Wildwood

Toledo, OH

Capacity: 130 kW

Fuel: Natural Gas

Prime Mover: Microturbines

Installed: 2013











Benefits include
a reduction in annual
energy costs and
greenhouse gas emissions
as well as a higher
ENERGY STAR building
score

Source: http://www.gemenergy.com/wp-content/uploads/2014/03/optimize-chp-flexset-ProMedicaWildwood-030414.pdf

Concluding Thoughts

- Significant CHP potential in Indiana can spur on and maintain Indiana industry growth, jobs, resiliency, etc.
- Engage US DOE Midwest CHP TAP on project specific CHP technical assistance opportunities

Contact Information:

US DOE Midwest CHPTAP org

www.MidwestCHPTAP.org

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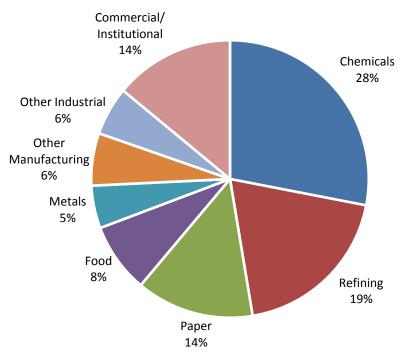
Cliff Haefke Director (312) 355-3476 chaefk1@uic.edu



CHP Today in the United States

CHP Technical Assistance Partnerships

Existing CHP Capacity (MW)



- 82.7 GW of installed CHP at over 4,400 industrial and commercial facilities
- 8% of U.S. Electric Generating Capacity; 14% of Manufacturing
- Avoids more than 1.8 quadrillion
 Btus of fuel consumption annually
- Avoids 241 million metric tons of CO₂ compared to separate production

Sources: DOE/ICF CHP Installation Database (U.S. installations as of December 31, 2014);

EIA http://www.eia.gov/todayinenergy/detail.cfm?id=8250

Energetics, "US Manufacturing Energy Use and Greenhouse Gas Emissions Analysis, November 2012"

Large CHP Users in Indiana & U.S. Facilities

Largest CHP Users (Nationwide)

- Chemicals (23,203 MW)
- Petroleum Refining (15,998 MW)
- Commercial/Institutional (11,578 MW)
- Pulp and Paper (11,363 MW)
- Food Processing (6,726 MW)

Largest CHP Users (Indiana)

- Primary Metals (1,492 MW)
- Petroleum Refining (660 MW)
- Colleges / Universities (80 MW)
- Transportation Equipment (29 MW)
- Food Processing (26 MW)