

Received: February 28, 2020
IURC 30-Day Filing No.: 50330
Indiana Utility Regulatory Commission



An **AEP** Company

BOUNDLESS ENERGY™

Indiana Michigan Power

P.O. Box 60
Fort Wayne, IN 46801

IndianaMichiganPower.com

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

February 28, 2020

Dear Secretary:

Pursuant to 170 IAC 1-6, I&M submits this thirty-day filing requesting approval of amendments to I&M's Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service) which is being submitted pursuant to 170 Ind. Admin. Code 4-4.1-10.

In support of this 30-Day filing, I&M is submitting the following information:

1. Indiana Michigan Power Company's proposed updates to Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service) in clean and redline format.
2. Supporting workpapers.
3. Verified Statement of Publication.

Upon completion of your review, please return to us one set of the stamped approved tariff sheets.

If you have any questions regarding I&M's filing please contact me at (260) 408-3536 or at my email address kccooper@aep.com.

Sincerely,

A handwritten signature in blue ink that reads "Kurt C. Cooper".

Kurt C. Cooper
Regulatory Consultant Principal

Enclosures

cc: Jane Steinhauer-IURC
William I. (Bill) Fine-OUCC

TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)
(Cont'd from Sheet No. 26)

Monthly Charges for Delivery From the Company to the Customer.

(1) Supplemental Service

Available to the customer to supplement its COGEN/SPP source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be served under demand-metered rate schedules.

(2) Back-up and Maintenance Service

Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be required to purchase backup service to replace energy from COGEN/SPP facilities during maintenance and unscheduled outages of its COGEN/SPP facilities. Contracts for such service shall be executed on a special contract form for a minimum term of one year.

Option 3 customers purchasing their total energy requirements from the Company will not be considered as taking backup service. Customers having cogeneration and/or small power production facilities that operate intermittently during all months (i.e. wind or solar) such that the customer's monthly billing demands under the demand-metered rate schedule will be based upon the customer's maximum monthly demand which will occur at a time when the cogeneration and/or small power production facility is not in operation will also not be considered as taking backup service.

The backup capacity in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply. Whenever the backup capacity so established is exceeded by the creation of a greater actual maximum demand, excluding firm load regularly supplied by the Company, then such greater demand becomes the new backup capacity.

A monthly service charge of \$1.521 per kilowatt of backup capacity shall be paid by customers served under demand-metered rate schedules. Whenever backup and maintenance capacity is used and the customer notifies the Company in writing prior to the meter reading date, the backup contract capacity shall be subtracted from the total metered demand during the period specified by the customer for billing demand purposes. After 1,900 hours of use during the contract year, the total metered demand shall be used as the billing demand each month until a new contract year is established. In lieu of the above monthly charge, customers may instead elect to have the monthly billing demand under the demand-metered rate schedules determined each month as the highest of the monthly billing demand for the current and previous two billing periods.

(Cont'd on Sheet No. 26.2)

ISSUED BY
TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
DATED
30-DAY FILING NO.

**TARIFF COGEN/SPP
(Cogeneration and/or Small Power Production Service)**

(Cont'd from Sheet No. 26.1)

Additional Charges.

There shall be additional charges to cover the cost of special metering, safety equipment, and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

(1) Metering Charges

The additional charge for special metering facilities shall be as follows:

(a) Option 1

Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(b) Options 2 & 3

Where energy meters are required to measure the excess energy and average on-peak capacity purchased by the Company or the total energy and average on-peak capacity produced by the customer's COGEN/SPP facilities, the cost of the additional metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly metering charge shall be as follows to cover the cost of operation and maintenance of such additional facilities:

| | <u>Single Phase</u> | <u>Polyphase</u> | |
|----------------------|---------------------|------------------|----|
| Standard Measurement | \$2.40 | \$3.25 | II |
| TOD Measurement | \$2.45 | \$3.30 | RI |

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point or make available at the metering point for the use of the Company and as specified by the Company metering current leads which will enable the Company to measure adequately the total electrical energy and average on-peak capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity

(Cont'd on Sheet No. 26.3)

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(Cont'd from Sheet No. 26.2)

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(2) Local Facilities Charge

Additional charges to cover the cost of special metering facilities, safety equipment, and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities or, at the customer's option, 12 consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installations.

Monthly Credits or Payments for Energy and Capacity Deliveries.

(1) Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

| | | |
|----------------|-------|--|
| Standard Meter | | |
| All kWh | 3.01¢ | |
| TOD Meter | | |
| On-peak kWh | 3.62¢ | |
| Off-peak kWh | 2.57¢ | |

(2) Capacity Credit

If the customer contracts to deliver a specified average capacity during the on-peak monthly billing period (on-peak contract capacity), then the first-year monthly capacity credit or payment from the Company to the customer shall be \$6.37/kW times the lowest of:

- (a) monthly on-peak contract capacity, or
- (b) current month on-peak metered average capacity, i.e., on-peak kWh delivered to the Company divided by 305, or

(Cont'd on Sheet No. 26.4)

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DATED
30-DAY FILING NO.

I.U.R.C. NO. 17
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

~~CANCELS FIRST REVISED SHEET NO. 26.1~~
SECOND REVISED SHEET NO. 26.1

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(Cogeneration and/or Small Power Production Service)
(Cont'd from Sheet No. 26)

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**TARIFF COGEN/SPP
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(Cont'd from Sheet No. 26.1)

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| | <u>Single Phase</u> | <u>Polyphase</u> |
|----------------------|---------------------|-------------------|
| Standard Measurement | \$2.40 | \$3.25 |
| TOD Measurement | \$2.45 | \$3.30 |

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Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point or make available at the metering point for the use of the Company and as specified by the Company metering current leads which will enable the Company to measure adequately the total electrical energy and average on-peak capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity

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**TARIFF COGEN/SPP
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(Cont'd from Sheet No. 26.2)

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Monthly Credits or Payments for Energy and Capacity Deliveries.

(1) Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter
All kWh

~~3.01¢~~

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TOD Meter

On-peak kWh
Off-peak kWh

~~3.62¢~~

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~~2.57¢~~

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(2) Capacity Credit

If the customer contracts to deliver a specified average capacity during the on-peak monthly billing period (on-peak contract capacity), then the first-year monthly capacity credit or payment from the Company to the customer shall be ~~\$6.37~~/kW times the lowest of:

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- (a) monthly on-peak contract capacity, or
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30-DAY FILING NO. _____

I. Assumptions

| | | <u>Variable</u> | <u>Value</u> |
|--|---------------------------------------|-----------------------------------|-----------------------------|
| A) Capital Cost per kW of Capacity | | V | \$735 /kW |
| B) Weighted Cost of Capital ** | | R | 6.98% |
| | Balance * <u>Last Case</u> (\$) | Capitalization <u>Ratio **</u> | Current <u>Cost Rate</u> |
| | Weighted <u>Cost of Capital</u> | | |
| 1) Long Term Debt | 2,604,833,347 | 53.54% | 4.41% |
| 2) Preferred Equity | 0 | 0.00% | 0.00% |
| 3) Common Equity | 2,260,801,136 | 46.46% | 9.95% |
| 4) Total | 4,865,634,483 | 100.00% | 6.98% |
| C) Carrying Charge Rate | | CCR | 10.43% |
| D) Operation & Maintenance Cost per Year (Fixed & Variable) | | O | \$15.60 /kW |
| E) Line Losses | | L | 6.80% |
| F) Estimated Unit Life | | N | 30 years |
| G) Present Value of Carrying Charge for \$1 Investment for N years | | D | 1.2969 |
| H) Fixed Operation and Maintenance Cost Escalation Rate | | IO | 1.90% |
| I) Construction Cost Escalation Rate | | IP | 1.90% |

* Per Commission order in IURC Cause No. 44967, page 29.

** I&M agreed to use 100% embedded capital cost

II. Calculation of Present Value of Carrying Charge

$$D = CCR \times \frac{(1 + R)^N - 1}{R \times (1 + R)^N}$$

D = 10.43% x $\frac{6.5697}{0.5284}$ = 1.2969

III. Calculation of Unadjusted Monthly Avoided Cost of Capacity

$$C = \left(\frac{1}{12}\right) \times \left[\frac{(D \times V \times \frac{S1}{S2} \times S3) + (S4 \times S5)}{S6} \right]$$

Where:

$$S1 = 1 - \frac{1 + IP}{1 + R}$$

$$S2 = 1 - \left(\frac{1 + IP}{1 + R}\right)^N$$

$$S3 = (1 + IP)^{(T-1)}$$

$$S4 = O \times \left(\frac{1 + IO}{1 + R}\right)$$

$$S5 = (1 + IO)^{(T-1)}$$

$$S6 = 1 - \frac{L}{2}$$

Calculation for First Year

| | | | |
|------|--------|------|---------|
| T = | 1 | S4 = | 14.8592 |
| S1 = | 0.0475 | S5 = | 1.0000 |
| S2 = | 0.7676 | S6 = | 0.9660 |
| S3 = | 1.0000 | | |

$$C = \left(\frac{1}{12}\right) \times \left[\frac{(1.2969 \times 735 \times \frac{0.0475}{0.7676} \times 1) + (14.8592 \times 1)}{0.9660} \right]$$

C = \$6.37

Cost Calculations (Support Page 1, Assumptions A & D)

I. Fixed Operations & Maintenance Cost per kW (2020 Dollars)

| | | |
|-------------------------------------|---|-------------------|
| Fixed Operations & Maintenance Cost | | 11.46 mills/kWh |
| Hours per Year | x | 8,784 hours |
| Unit Size | x | 513,000 kW |
| Capacity Factor | x | 10.00% |
| Total Fixed O&M Cost | | \$5,164,096 /year |
| Unit Size | / | 513,000 kW |
| Per Unit Fixed O&M Cost | | \$10.07 /kW |

II. Variable Operations & Maintenance Cost per kW (2020 Dollars)

| | | |
|--|---|-------------------|
| Variable Operations & Maintenance Cost | | 6.30 mills/kWh |
| Hours per Year | x | 8,784 hours |
| Unit Size | x | 513,000 kW |
| Capacity Factor | x | 10.00% |
| Total Variable O&M Cost | | \$2,838,901 /year |
| Unit Size | / | 513,000 kW |
| Per Unit Variable O&M Cost | | \$5.53 /kW |

III. Total Operations & Maintenance Cost per kW (2020 Dollars)

| | | |
|---------------------------------------|---|-------------|
| Fixed O&M Cost | | \$10.07 /kW |
| Variable O&M Cost | + | 5.53 /kW |
| Total O&M Cost (Page 1, Assumption D) | | \$15.60 /kW |

I. Calculation of Annual Carrying Charge Rate (Page 1, Assumption C)

| | <u>Variable</u> | <u>Value</u> |
|---|-----------------|---------------|
| Weighted Cost of Capital | R | 6.98% |
| Property Tax Rate: | | |
| Account 4081005 - State of Indiana, 12/19 | | 18,445,246 |
| Electric Plant in Service - State of Indiana, 12/19 | / | 4,466,102,434 |
| Property Tax Rate | a | 0.41% |
| Insurance Rate: | | |
| Account 9240000, 12/19 | | (2,382,592) |
| Electric Plant in Service - Total Company, 12/19 | / | 8,927,605,898 |
| Insurance Rate | p | -0.03% |
| Depreciation Rate | d | 1.80% |
| Composite Tax Rate | ct | 26.05% |
| Book Depreciation | bd | 3.33% |
| Rate on Debt Capital | b | 4.41% |
| Debt Ratio from last filed rate case (IURC Cause No. 44967) | dr | 53.54% |

$$CCR = R + a + p + d + \left[\left(\frac{ct}{1-ct} \right) \times (R + d - bd) \times \left(\frac{R - (b \times dr)}{R} \right) \right]$$

CCR = **10.43%**

I. Energy Payment Calculation

On-Peak Off-Peak Non-TOD

A. Potential Loss Savings

| | | | |
|--|---|--|----------|
| Primary Losses | | | 6.50% |
| Divided by 2 | / | | <u>2</u> |
| Loss Adjustment (Potential Loss Savings) | | | 3.25% |

B. Time-of-Day Energy Payments

| | | | | |
|-------------------------------|---|-------------|-------------|-------|
| Avoided Energy Costs | | 3.50 | 2.49 | ¢/kWh |
| Divided by (1 - Loss Savings) | / | 0.9675 | 0.9675 | |
| Time-of-Day Energy Payments | | 3.62 | 2.57 | ¢/kWh |

C. Non-Time-of-Day Energy Payment

| | | | | |
|---|---|--------------|--------------|-------------------|
| Time-of-Day Energy Payments | | 3.62 | 2.57 | ¢/kWh |
| Hours per Year * | x | 3,668 | 5,116 | hours |
| Weighted Average of Hourly TOD Payments | | 13,278 | 13,148 | 26,426 |
| Hours Per Year | | | | 8,784 |
| Non-Time-of-Day Energy Payment | | | | 3.01 ¢/kWh |

* On-Peak Period per Cogen tariff is 7am - 9pm, Monday through Friday
Off-Peak Period is all other hours

II. Demand and Energy Loss Calculations **

| <u>System</u> | <u>Demand</u> | <u>Energy</u> |
|----------------------|---------------|---------------|
| Transmission | 4.265% | 3.898% |
| Subtransmission | 0.445% | 0.622% |
| Primary | | |
| Transformer | 0.662% | 0.757% |
| Line | 1.277% | 1.091% |
| Compound Loss Factor | 6.8% | 6.5% |

** Assuming COGEN/SPP Service at Primary

| I. <u>Annual Carrying Charge Rates</u> | <u>Variable</u> | <u>Value</u> |
|---|------------------------|---------------------|
| Fixed Costs | | 0% |
| O&M | | 4.0% |
| Carrying Costs | CC | 4.0% |

| II. <u>Charges</u> | | |
|---------------------------|-----------|------------|
| Contingencies | | 5% |
| Stores Expense | | 10% |
| Total Charges on Material | MC | 15% |
| Labor | | 58% |
| Transportation Expense | | 22% |
| Total Charges on Labor | LC | 80% |

| III. <u>Overheads</u> | | |
|--------------------------------|-----------|-----|
| Company Construction Overheads | OC | 28% |

IV. Monthly Charge on Incremental Material

IM = Incremental Material Cost
 IL = Incremental Labor Cost (50% of Material) = 0.5 x IM

| |
|--|
| $\text{Monthly Charge on IM} = (1 + OC) \times [(1 + MC) \times IM + (1 + LC) \times IL] \times \frac{CC}{12}$ |
|--|

Monthly Charge on IM = **0.87%** of Incremental Material Cost

V. **Monthly Meter Charges**

| | Incremental Material (IM) | Monthly Charge 0.87% | Average Charge |
|--|------------------------------|----------------------------|-------------------|
| Standard Measurement | | | |
| <u>Single Phase</u> | | | |
| Option 2-1 - Primary - Transformer Rated | 370 | \$3.22 | |
| Option 2-3 - Secondary - Self-Contained | 142 | 1.24 | |
| Option 3-1 - Primary - Transformer Rated | 370 | 3.22 | |
| Option 3-3 - Secondary - Transformer Rated | 370 | 3.22 | |
| Option 3-5 - Secondary - Self Contained | 122 | 1.06 | |
| Total | | \$ 11.96 / 5 = | \$2.39 |
| | | Use: | \$2.40 |
| <u>Polyphase</u> | | | |
| Option 2-2 - Primary - Transformer Rated | 370 | \$3.22 | |
| Option 2-4 - Secondary - Self-Contained | 372 | 3.24 | |
| Option 3-2 - Primary - Transformer Rated (or Sec. >200 Amps) | 370 | 3.22 | |
| Option 3-4 - Secondary - Transformer Rated (Below 200 Amps) | 370 | 3.22 | |
| Option 3-6 - Secondary - Self Contained (Below 200 Amps) | 372 | 3.24 | |
| Total | | \$ 16.14 / 5 = | \$3.23 |
| | | Use: | \$3.25 |
| Time-of-Day Measurement | | | |
| <u>Single Phase</u> | | | |
| Option 2-5 - Primary - Transformer Rated | 379 | \$3.30 | |
| Option 2-7 - Secondary - Self-Contained | 142 | 1.24 | |
| Option 3-7 - Primary - Transformer Rated | 379 | 3.3 | |
| Option 3-9 - Secondary - Transformer Rated | 379 | 3.3 | |
| Option 3-11 - Secondary - Self Contained | 122 | 1.06 | |
| Total | | \$ 12.20 / 5 = | \$2.44 |
| | | Use: | \$2.45 |
| <u>Polyphase</u> | | | |
| Option 2-6 - Primary - Transformer Rated | 379 | \$3.30 | |
| Option 2-8 - Secondary - Self-Contained | 381 | 3.31 | |
| Option 3-8 - Primary - Transformer Rated | 379 | 3.3 | |
| Option 3-10 - Secondary - Transformer Rated | 379 | 3.3 | |
| Option 3-12 - Secondary - Self Contained | 381 | 3.31 | |
| Total | | \$ 16.52 / 5 = | \$3.30 |
| | | Use: | \$3.30 |

I. Diversity Ratio Development

| | |
|--|--------------|
| Annual Total GS-Secondary Billing Demand | 7,008,235 kW |
| Divided by 12 | 12 months |
| Average Monthly Billing Demand | 584,020 kW |
| Average Monthly Coincident Peak Demand* | 351,612 kW |
| Diversity Ratio | 1.661 |

* Data from Rate Design & Cost-of-Service in IURC Cause No. 44967 (WP-MWN-2, pg. 60)

II. Back-Up Service Rate Calculation

| | |
|--------------------------------------|--------------|
| Current GS - Secondary Demand Charge | \$6.105 /kW |
| Diversity Ratio | 1.661 |
| Coincident Peak Demand Cost | \$10.140 /kW |
| Typical Unavailability Rate | 15% |
| Back-Up Service Rate | \$1.521 /kW |

INDIANA MICHIGAN POWER COMPANY
ESTIMATED "AVOIDED COSTS" OF ENERGY
FOR ASSUMED LEVELS OF COGENERATION PURCHASES
2020 - 2025
(Cents Per Kilowatt-Hour)

| | <u>ASSUMED COGENERATION PURCHASE LEVEL</u> | | | |
|------|--|-----------------|---------------|-----------------|
| | <u>First</u> | | <u>Second</u> | |
| | <u>100-MW</u> | | <u>100-MW</u> | |
| | <u>Block</u> | | <u>Block</u> | |
| | <u>Peak</u> | <u>Off-Peak</u> | <u>Peak</u> | <u>Off-Peak</u> |
| 2020 | 3.50 | 2.49 | 3.50 | 2.49 |
| 2021 | 3.18 | 2.58 | 3.18 | 2.58 |
| 2022 | 3.30 | 2.68 | 3.30 | 2.68 |
| 2023 | 3.44 | 2.80 | 3.44 | 2.80 |
| 2024 | 3.58 | 2.93 | 3.58 | 2.93 |
| 2025 | 3.70 | 3.02 | 3.70 | 3.02 |

Note: The peak costing period is 0700 to 2100 local time Monday through Friday. All other hours comprise the off-peak costing period. Energy costs are expressed in current-year dollars.

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

VERIFIED STATEMENT OF PUBLICATION

Kurt C. Cooper, being duly sworn upon oath, deposes and says that:

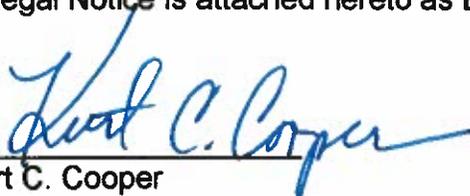
1. I am a Regulatory Consultant Principal for Indiana Michigan Power Company (I&M).

2. Pursuant to 170 IAC 1-6-5(a), I affirm that affected customers have been notified of I&M's thirty-day filing of an updated Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service) for purchase of energy and capacity at rates derived from the application of regulations.

3. Notification of the thirty-day filing updating Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service) was made by publication of a Legal Notice in a newspaper of general circulation that has a circulation encompassing the highest number of I&M's customers, and posting the notice on I&M's website.

4. A true and correct copy of I&M's Legal Notice is attached hereto as Exhibit "A".

Date: February 28, 2020


Kurt C. Cooper
Regulatory Consultant Principal
Indiana Michigan Power Company

STATE OF INDIANA)
) ss:
COUNTY OF ALLEN)

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 28th day of February 2020.


Regiana M. Sistevaris, Notary Public

I am a resident of Allen County, Indiana.
My commission expires: January 7, 2023

LEGAL NOTICE
STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before February 28 2020 it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process an updated Tariff COGEN/SPP for purchase of energy and capacity at rates derived from the application of regulations. The referenced filing will consist of Indiana Michigan Power Company's proposed 2020 Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service). Customers potentially affected by this filing include alternate energy production facilities, cogeneration facilities, or small hydro facilities located in the Indiana Michigan Power Company service territory. Those customers may be affected by changes in metering charges related to special metering facilities, and by monthly credits or payments for energy and capacity deliveries. A decision on the proposed revisions to Tariff COGEN/SPP is expected from the Indiana Utility Regulatory Commission on or before April 8, 2020.

Please direct inquiries to:

Indiana Michigan Power Company
Attn: Director of Regulatory Services
P.O. Box 60
Fort Wayne, IN 46801

Objections to this filing can be made to the following:

Indiana Utility Regulatory Commission
Attn: Commission Secretary
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204

Legals - 905

LEGAL NOTICE STATE OF INDIANA INDIANA UTILITY REGULATORY COMMISSION
Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before March 1 2019, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process an updated Tariff COGEN/SPP for purchase of energy and capacity at rates derived from the application of regulations. The referenced filing will consist of Indiana Michigan Power Company's proposed 2019 Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service). Customers potentially affected by this filing include alternate energy production facilities, cogeneration facilities, or small hydro facilities located in the Indiana Michigan Power Company service territory. Those customers may be affected by changes in metering charges related to special metering facilities, and by monthly credits or payments for energy and capacity deliveries. A decision on the proposed revisions to Tariff COGEN/SPP is expected from the Indiana Utility Regulatory Commission on or before April 12, 2019. Please direct inquiries to: Indiana Michigan Power Company Attn: Director of Regulatory Services P.O. Box 60 Fort Wayne, IN 46801 Objections to this filing can be made to the following: Indiana Utility Regulatory Commission Attn: Commission Secretary PNC Center 101 West Washington Street Suite 1500 East Indianapolis, Indiana 46204 Indiana Office of Utility Consumer Counselor 115 W. Washington Street Suite 1500 South Indianapolis, Indiana 46204 2--20 1352680 hspaxlp

Ad Id: 7495575 (0001352680-01) originally listed in Fort Wayne Newspapers on 2/20/2019