



FILED
March 1, 2023
INDIANA UTILITY
REGULATORY COMMISSION

CenterPoint Energy Indiana South
P.O. Box 209
Evansville, IN 47702-0209

March 1, 2023

Jane Steinhauer
Director of Energy Division
Indiana Utility Regulatory Commission
PNC Center
101 West Washington, Suite 1500 East
Indianapolis, IN 46204

In RE: Compliance filing in Cause No. 45378 – Excess Distributed Generation (“EDG”)

Dear Ms. Steinhauer:

Please find a clean and redline electronic version of our Rider EDG, Sheet No. 53, Third Revised Page 2 of 6, to Electric Tariff E-13 showing the EDG rate updated in compliance with the Commission’s Order in this Cause dated April 7, 2021, to become effective upon approval.

Upon receipt of this compliance filing, please return a copy of the approved tariff sheet to me at the email address below.

Sincerely,

Venishia Young Smart

Venishia Young-Smart
Analyst, Regulatory and Rates
Venishia.Young-Smart@centerpointenergy.com

RIDER EDG
EXCESS DISTRIBUTED GENERATION
(Continued)

Net Metering Queue Participant – in accordance with GAO 2019-2, those customers who have applied but not yet received approval from the utility to complete an interconnection agreement.

Rider NM Participation Cap – in accordance with IC 8-1-40, participation in Rider NM is limited to one and one-half percent (1.5%) of Company's most recent aggregate summer peak load.

BILLING

During the Month, Company shall measure the total kWh amount of Inflow and the total kWh amount of Outflow.

The Inflow kWh for the Month shall be billed in accordance with the Customer's standard Rate Schedule, with all applicable rates and charges (heretofore defined as *Standard Charges*).

The Excess DG kWh (Outflow) for the Month shall be multiplied by the Marginal DG Price to determine the Rider EDG Billing Credit.

For each Month, the Customer will be billed the Minimum Monthly Charge as defined in the Customer's applicable Rate Schedule. If the portion of the Customer's bill for the Month attributed to the Rider EDG Billing Credit is in excess of the amount attributed to Standard Charges less the Minimum Monthly Charge, the amount in excess will be accumulated in a Rider EDG Billing Credit Balance for use in a subsequent period.

If the portion of the Customer's bill for the Month attributed to the Standard Charges is in excess of the Rider EDG Billing Credit, any remaining Rider EDG Billing Credit Balance will be applied until the bill becomes the Minimum Monthly Charge or until the Rider EDG Billing Credit Balance becomes zero.

In accordance with IC 8-1-40-18, when Customer discontinues Rider EDG service and no longer receives retail electric service from the Company at the Premises, any unused and remaining Rider EDG Billing Credit Balance will revert to Company.

MARGINAL DG PRICE

Marginal DG Price is the average marginal price of energy paid by the Company during the most recent calendar year, multiplied by one and twenty-five hundredths (1.25), in accordance with IC 8-1-40-17.

Marginal DG Price:

\$0.08894 for all Outflow kWh

Effective:

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EXCESS DISTRIBUTED GENERATION
(Continued)

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Deleted: 0.04635

Effective:

Deleted: April 20, 2022

CenterPoint Energy Indiana - South
Market Settlements Group
Excess Distributed Generation Rate Calculation
2022 SIGE.SIGW Average Hourly Real-Time LMP

Average LMP \$/MWh:	\$	70.34
1.25 X Average LMP \$/MWh:	\$	88.94
1.25 X Average LMP \$/kWh:	\$	0.08894